

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 31930  
Name: BlueRidge Petroleum Corporation  
Address P.O. Box 385  
City/State/Zip Ness City, KS 67560

Purchaser: \_\_\_\_\_  
Operator Contact Person: Jonathan Allen  
Phone (785) 398-2673

Contractor: Name: L.D. Drilling, Inc.  
License: 6039

Wellsite Geologist: James C. Musgrove

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOH  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover: 12-9-99  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_  
11/3/99 11/11/99 11/12/99  
Spud Date Date Reached TD Completion Date

API NO. 15- 083-21460-0000  
County Hodgeman  
C NE - NE - NE Sec. 8 Twp. 21S Rge. 21 X W  
330 Feet from S(H) (circle one) Line of Section  
330 Feet from (E)W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(NE), SE, NW or SW (circle one)  
Lease Name Bauer Well # 1-8  
Field Name Wildcat  
Producing Formation NONE  
Elevation: Ground 2179' KB 2184'  
Total Depth 4339' PBTB \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 303 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
Drilling Fluid Management Plan P4-A, 1-18-00. UCC  
(Data must be collected from the Reserve Pit)  
Chloride content 8000 ppm Fluid volume 3000 bbls  
Dewatering method used Free fluids hauled to disposal  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name Schwien Tank & Lease Service  
Lease Name Schwien SWD License No. 3759  
SE Quarter Sec. 13 Twp. 19 S Rng. 22 (E)W  
County Ness Docket No. D-22,484

KANSAS CORPORATION COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jonathan Allen  
Title Vice President Date 12/7/99  
Subscribed and sworn to before me this 7th day of December, 1999.  
Notary Public Ieresa Nealis  
Date Commission Expires 5-1-2000

**K.C.C. OFFICE USE ONLY**  
F No Letter of Confidentiality Attached  
C 2 Wireline Log Received  
C 2 Geologist Report Received  
**Distribution**  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

SIDE TWO

Operator Name BlueRidge Petroleum Corporation Lease Name Bauer Well # 1-8  
 Sec. 8 Twp. 21S Rge. 21  East  West  
 County Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 Neutron Density Log  
 Dual Induction Log  
 Sonic Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1329	+855
Lansing	3728	-1544
Marmaton	4096	-1912
Fort Scott	4243	-2059
Conglomerate	4299	-2115
Mississippian / Osage	4332	-2148

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	303	60/40 Poz	200	2% gel, 3% C

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		Amount and Kind of Material Used	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-1B.)

METHOD OF COMPLETION:  Open Hole  Perf.  Quality Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

ORIGINAL

BlueRidge Petroleum Corporation  
Bauer #1-8  
NE NE NE Sec. 8-T21S-R21W  
Hodgeman County, Kansas

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**DST #1**      Conglomerate      4,278' - 4,319'  
15-30-30-30  
Recovered 15' mud  
ISIP 293#, FSIP 117#, IFP 87 - 48, FFP 78 - 58  
Initial Hydrostatic 2185#, Final Hydrostatic 2166#  
BHT 117

**DST #2**      Mississippian      4,278' - 4,339'  
15-45-60-60  
Recovered 60' mud, 60' thin watery mud, 120' water  
ISIP 1412#, FSIP 1337#, IFP 87 - 107, FFP 117 - 166  
Initial Hydrostatic 2232#, Final Hydrostatic 2194#  
BHT 118

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 09 1999

CONSERVATION DIVISION  
TOLSON, KS

ORIGINAL

BlueRidge Petroleum Corporation  
Bauer #1-8  
NE NE NE Sec. 8-T21S-R21W  
Hodgeman County, Kansas

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BHT 118

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KANSAS CORPORATION COMMISSION

DEC 09 1933

CONSERVATION DIVISION  
SICHTA, KS

ORIGINAL

BlueRidge Petroleum Corporation  
Bauer #1-8  
NE NE NE Sec. 8-T21S-R21W  
Hodgeman County, Kansas

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DEC 09 1999

COMPTROLLER GENERAL  
TREASURER

**JAMES C. MUSGROVE**

Petroleum Geologist  
P.O. Box 1162  
Great Bend, KS 67530

ORIGINAL

Office (316) 792-7716

Res. Claflin (316) 587-3444

Blue Ridge Petroleum Corp.  
Bauer #1-8  
NE-NE-NE; Section 8-21s-21w  
Hodgeman County, Kansas  
Page No. 1

**Dry and Abandoned**

**Contractor:** L.D. Drilling Company  
**Commenced:** November 3, 1999  
**Completed:** November 12, 1999  
**Elevation:** 2184' K.B.; 2182' D.F.; 2179' G. L.  
**Casing Program:** Surface; 8 5/8" @ 300'  
Production; None  
**Samples:** Samples saved and examined 3400' to the Rotary Total Depth.  
**Drilling Time:** One (1) foot drilling time recorded and kept 3400' to the Rotary Total Depth.  
**Measurements:** All depths measured from the Kelly Bushing.  
**Formation Testing:** There were two (2) Drill Stem Tests ran by Superior Testing LLC.  
**Electric Log:** By Eli

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	1329	+855
Heebner	3677	1493
Toronto	3692	-1508
Lansing	3728	-1544
Base Kansas City	4087	-1903
Marmaton	4096	-1912
Pawnee	4149	-1965
Ft. Scott	4243	-2059
Cherokee Shale	4267	-2083
Conglomerate	4299	-2115
Mississippian Osage	4332	-2148
Rotary Total Depth	4338	-2154
Log Total Depth	4339	-2155

(All tops and zones are corrected to Electric Log measurements.)

**SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.**

**TOPEKA SECTION**

3510-3530' Limestone; white, fine to medium crystalline, few fossiliferous, scattered porosity, trace white chert, no shows.

3558-3590' Limestone; gray to white, highly fossiliferous, few crystalline, good porosity, no shows.

3590-3610' Limestone; as above, trace white to gray chert.

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DEC 09 1999

COMMISSION DIVISION

3618-3650' Limestone; gray to white, granular, few fossiliferous, fair porosity, no shows, few dolomitic, no shows.

**TORONTO SECTION**

3691-3106' Limestone; tan to gray to white, finely crystalline, chalky few cherty, trace white to gray fossiliferous chert.

**LANSING SECTION**

3728-3740' Limestone; gray to tan to white, fossiliferous, granular in part, sparry calcite cement, poor visible porosity, trace white gray fossiliferous opaque chert.

3750-3760' Limestone; tan to gray, oolitic, oocastic, good oocastic porosity (barren), trace white oolitic chert.

3774-3781' Limestone; tan, finely crystalline, sucrosic in part, slightly dolomitic, no shows.

3783-3800' Limestone; gray to white to tan, oolitic, sub oocastic, fair porosity, no shows

3812-3820' Limestone; tan to brown, oolitic, cherty, dense.

3826-3847' Limestone; tan to gray to white, fossiliferous, oocastic, good porosity, trace white to tan oolitic chert.

3861-3881' Limestone; tan to white, oocastic in part, fair porosity, no shows.

3933-3944' Limestone; buff, oolitic, oocastic, poorly developed oocastic porosity, no shows.

3956-3974' Limestone; buff to gray, oolitic, sub oocastic, poor visible porosity.

3990-4008' Limestone; buff to gray to white, oolitic, slightly oocastic, slightly cherty (barren), no stain, no show of free and faint odor in fresh samples.

4040-4054' Limestone; white to tan, finely crystalline, few fossiliferous, poor visible porosity, no shows.

4064-4080' Limestone; tan to gray, finely crystalline, slightly cherty, poorly developed porosity.

**MARMATON SECTION**

4096-4114' Limestone; tan to gray to white, cherty (dense), trace tan to gray chert.

4114-4146' Limestone; tan to white to pink green tinted, finely crystalline, few medium crystalline, chalky in part, no shows.

**PAWNEE SECTION**

4150-4170' Limestone; tan to gray to cream, chalky increasingly cherty, no shows.

4170-4190' Limestone; as above.

4197-4210' Limestone; tan to gray, finely crystalline, cherty dense, trace white to gray opaque chert.

4216-4236' Limestone; gray to white, chalky, poor porosity, no shows.

**FORT SCOTT SECTION**

4243-4254' Limestone; tan to brown, fossiliferous, scattered porosity, no shows.

4256-4266' Limestone; as above, trace gray opaque chert.

**CHEROKEE SECTION**

4273-4280' Limestone; gray to white, medium crystalline, chalky, no shows.

4280-4289' Limestone; tan, oolitic, cherty, poor porosity, no shows.

**CONGLOMERATE SECTION**

4299-4306' Chert; tan to white, siliceous, plus white yellow opaque chert, no shows.

4306-4320' Chert; white to tan, highly fossiliferous, opaque, plus white to tan, highly weathered chert, some vugular, 2 pieces black stain, no show of free oil or odor in fresh samples.

**Drill Stem Test #1                      4278-4319 (Log 4279-4320)**

**Times:**            15-30-30-30

**Blow:**            Very weak

**Recovery;**    15' mud

**Pressures:**    ISIP    293            psi  
                      FSIP    117            psi  
                      IFIP    87-48        psi  
                      FFP    78-58        psi  
                      HSH    2158-2166   psi

4320-4326' Chert; white to gray, yellow, fresh, no shows.

**MISSISSIPPIAN OSAGE SECTION**

4332-4339' Chert; white to gray, semi tripolitic, few weathered, fair pinpoint to vuggy type porosity, fair spotty back to brown stain, show of free oil and good odor in fresh samples.

**Drill Stem Test #2                      4278-4338 (Log 4279-4339)**

**Times:**            15-45-60-60

**Blow:**            Weak building to fair (8")

**Recovery;**    60' mud  
                      60' thin watery mud  
                      120' water, trace mud

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CONSERVATION DIVISION  
TOLSON



Pressures:	ISIP	1412	psi
	FSIP	1337	psi
	IFIP	87-107	psi
	FFP	117-166	psi
	HSH	2232-2194	psi

Rotary Total Depth 4338 (-2154)  
Log Total Depth 4339 (-2155)

**Recommendations:**

On the basis of the negative Drill Stem Test and log analysis, it was recommended by all parties involved to plug and abandon the Bauer #1-8 at the Log Total Depth 4339 (-2155).

Respectfully submitted,

James C. Musgrove  
Petroleum Geologist

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KANSAS CORPORATION COMMISSION

DEC 09 1993

CONCRETE DIVISION  
TULSA, OK



ORIGINAL

Customer ID	Date				
Customer Blue Ridge Pet Corp	11-3-99				
Lease Bauer	Lease No.	Well # 1-8			
Field Office 82222	Station Pratt KS	Casing 8 7/8	Depth 300'	County Hodgeman	State KS
Type Job 8 7/8 Surface New Well - Wildcat	Formation	Legal Description 8-21-21			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8	Tubing Size	Shots/Ft		Acid 200 sk's 40/60 poz	RATE	PRESS 1000	ISIP	
Depth 300	Depth	From	To	Pre Pad 2 bbl 139 c.c.	Max	5 Min.		
Volume	Volume	From	To	Pad 14.3 ppg 1.3 ft <sup>3</sup>	Min	10 Min.		
Max Press	Max Press	From	To	Emp 11.7 = 300' 28 ppt	Avg	15 Min.		
Well Connection	Annulus Vol.	From	To	Total Sk = 46.3	HHP Used	Annulus Pressure		
Plug Depth	Packter Depth	From	To	Flush Disp = 17.7 Bbl's	Gas Volume	Total Load		

Customer Representative: **Dorah Marghin** Station Manager: **Dave Autry** Treater: **Dave Scott**

Service Units: 106 23 34 72

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1700					Called Out
2030					On hoc w/trk's
					lsg on Bottom Break Circ
2357	200			4	sf mixing cm7 @ 14.3 ppg 200 sk's
2411	0		46.3	0	finish mixing cm7
2412					Chase In & Release Plug
2413	100			3.5	St Disp w/H2O
2419	200		17.7	0	Disp Pumped
2420	200				Close In manifold
					Circ 8 Bbl's cm7 = 34 sk's ✓

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KANSAS CORPORATION COMMISSION  
DEC 09 1999  
OFFICE OF THE SECRETARY OF REVENUE  
110 W. 10TH

Job Complete  
Thank You Scotty

ORIGINAL

FIELD ORDER

02222



INVOICE NO.		Subject to Correction	
Date 11-3-99	Lease Bauer	Well # 1-8	Legal 8-21-21
Customer ID	County Hodgeman KS	State KS	Station Pratt KS
Blue Ridge Pet Corp		Depth	Formation
Casing 8518	Casing Depth Set at 300'	TD 302	Shoe Joint 13' Requested
Customer Representative Doran Maughin		Treater Dave Scott	
Job Type 1 1/2" 100# 8 1/2" 200#		New well	

CHARGE

AFE Number	PO Number	Materials Received by x Doran Maughin
------------	-----------	--

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D202	200 sk's	40/60 per				
C321	340 Lbs	Cement Gel				
C310	570 Lbs	Calcium Chloride				
F143	1 ea	Top Wooden Plug				
RECEIVED KANSAS CORPORATION COMMISSION DEC 09 1999						
E100	1 ea	UNITS 1 way	MILES 25			
E107	213 TM	TONS 8.5	MILES 25			
E200	1 ea	EA. 0-300'	PUMP CHARGE			
Discounted Price =				2482.44		
+ Taxes						



ORIGINAL TREATMENT REPORT 020.60

Customer ID	Date
Customer Blue Ridge Pet Corp	11-12-99
Lease Bauer	Well # 1-8

Field Order # 02226	Station Pratt KS	Casing 8 7/8	Depth 300	County Hodgeman	State KS
Type Job PTA	New well		Formation	Legal Description 8-21-21	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8	Tubing Size 4.5	Shots/Ft		Acid 165 sk's 40/60 per 6% 60	RATE 4	PRESS 1500	ISIP	
Depth 300	Depth 1350	From	To	Pre-Pad 13.3 ppg 1.53 ft <sup>3</sup>	Max		5 Min.	
Volume 19	Volume 19.1	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac Total sh = 44.9	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	Flush Disp w/ mud	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To		Gas Volume		Total Load	

Customer Representative	Station Manager Dave Austry	Treater Dave Scott
-------------------------	--------------------------------	-----------------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7400					Called Out
0330					On Loc w/ Trk Safety mtg
					1st Plug 50 sk's @ 1350'
0615		200	7.5	4	H2O Spacer
0617		200	13.6	4	Mix & Pump Cmt @ 13.3 ppg
0621		100	2.5	4	H2O Spacer
0625		200	13.2	4	Balance & Disp w/ mud
					2nd Plug @ 600' 50 sk's
0702		150	8.0	4	H2O spacer
0704		150	13.6	4	mix & Pump 50 sk's Cmt @ 13.3 ppg
0706			5.0	4	Balance & Disp Cmt
					3rd Plug @ 1330' 40 sk's Cmt
0720		100	19	3	H2O Spacer
0725		100	10.8	3	mix & Pump Cmt
0727		100	2.0	3	Balance & Disp Cmt
					4th Plug @ 40' 10 sk's
0805			2.7	2.0	Mix & Pump Cmt
810			4.0	1.0	Plug Rathole w/ 1/5 sk's Cmt
					Pumped Total 165 sk's 40/60 per 6% 60
					Job Complete
					Thank you Scott X



ORIGINAL

FIELD ORDER

02226

INVOICE NO.	Subject to Correction		
Date: 11-12-99	Lease: Bauer	Well #: 1-8	Legal: 8-21-21
Customer ID	County: Hodgeman	State: KS	Station: Pratt KS
CHARGE: Blue Ridge Pet Corp	Depth	Formation	Shoe Joint
	Casing: 8 7/8	Casing Depth: 300'	TD: 4338
	Job Type: PTA New Well	Customer Representative: Doran Margheim	Treater: Dave Scott

AFE Number	PO Number	Materials Received by: X Doran J. Margheim
------------	-----------	--

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D202	165 sk's	40/60 poz				
E321	846 lbs	Cement Gel				
E107	165 sk's	Cement Service Charge				
<b>RECEIVED</b> KANSAS CORPORATION COMMISSION DEC 09 1999 CONSTRUCTION DIVISION						
E100	1ca	UNITS / way	MILES 25			
E104	176tm	TONS	MILES 25			
R303	1ca	EA. 1001'-1500' PUMP CHARGE				
Discounted Price =				2429.71		
+ Taxes						

# ORIGINAL TREATMENT REPORT 020.55



Customer ID		Date	
Customer Blue Ridge Pet Corp		11-3-99	
Lease Bauer		Lease No.	Well # 1-8
Field Order # 02222	Station Pratt KS	Casing 8 7/8	Depth 300'
County Hodge man		State KS	
Type Job 8 7/8 Surface New Well - Wildcat		Formation	Legal Description 8-21-21

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8	Tubing Size	Shots/Ft		Acid 200 sk's 40/60 por	RATE	PRESS 1000	ISIP	
Depth 300	Depth	From	To	Pre Pad 286el 3900	Max		5 Min.	
Volume	Volume	From	To	Pad 14.3ppg 1.3 ft <sup>3</sup>	Min		10 Min.	
Max Press	Max Press	From	To	Flu 7.1 = 300' 28 ppg	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	Total Sh = 46.3	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flu Disp = 17.7 Bbl's	Gas Volume		Total Load	

Customer Representative Doran Marghin	Station Manager Dave Autry	Treater Dave Scott
--	-------------------------------	-----------------------

Service Units				Time		Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
106	23	34	72							
				1700						Called Out
				2030						On hoc. w/TK's
										Log on Bottom Break Circ
				2357	200			4		SF mixing Cmt @ 14.3ppg 200sk's
				2411	0			46.3	0	finish mixing Cmt
				2412						Chose In & Release Plug
				2413	100				3.5	SF Disp w/1/20
				2419	200			17.7	0	Disp Pumped
				2420	200					Close In manifold
										Circ 8 Bbl's Cmt = 34 sk's

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 05 2000

Job Complete  
Thank You Scotty

ORIGINAL



FIELD ORDER

02222

INVOICE NO.		Subject to Correction	
Date 11-3-99	Lease Bauer	Well # 7-8	Legal 8-21-21
Customer ID	Country Hodgeman KS	State KS	Station Pratt KS
CHARGE Blue Ridge Pct Corp	Depth	Formation	Shoe Point 13' Requested
	Casing 8-78	Casing Depth Set at 300'	TD 302
	Customer Representative Doran Marghin	Treater Dave Scott	Job Type 14. Dept 8824026 Newwe

AFE Number	PO Number	Materials Received by X Don J. Marghin
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D202	200 SK's	40/60 202				
C321	340 Lb's	Cement Gel				
C310	510 Lb's	Calcium Chloride				
F143	1 ea	Top Wooden Plug				
RECEIVED KANSAS CORPORATION COMMISSION DEC 09 1999						
E100	1 ea	UNITS 1 way	MILES 25			
E107	213 TM	TONS 8.5	MILES 25			
E200	1 ea	EA. 0-300'	PUMP CHARGE			
Discounted Price =				2482.44		
+ Taxes						



# ORIGINAL TREATMENT REPORT 020.60

Customer ID				Date			
Customer <b>Blue Ridge Pet Corp</b>				11-12-99			
Lease <b>Bauer</b>				Lease No.		Well # <b>1-8</b>	
Field Order # <b>02226</b>		Station <b>Pratt KS</b>		Casing <b>8 7/8</b>		Depth <b>300</b>	
Type Job <b>PTA New well</b>				County <b>Hodgeman</b>		State <b>KS</b>	
				Formation		Legal Description <b>8-21-21</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>8 7/8</b>	Tubing Size <b>4.5</b>	Shots/Ft		Appt <b>165 sk's 40/60 por 6% 66.1</b>	RATE <b>4</b>	PRESS <b>1500</b>	ISIP
Depth <b>300</b>	Depth <b>1350</b>	From	To	Pre-Pad <b>13.3 ppg 1.53 ft<sup>3</sup></b>	Max		5 Min.
Volume <b>19</b>	Volume <b>19.1</b>	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac <b>Total 56 = 44.9</b>	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Flush <b>Disp w/ mud</b>	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To		Gas Volume		Total Load

Customer Representative	Station Manager <b>Dave Atry</b>	Treater <b>Dave Scott</b>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7400					Called Out
0330					On Loc w/ Trk Safety mtg
					1st Plug 50 sk's @ 1350'
0615		200	7.5	4	H2O Spacer
0617		200	13.6	4	Mix & Pump Cmt @ 13.3 ppg
0621		100	2.3	4	H2O Spacer
0625		200	13.2	4	Balance & Disp w/ mud
					2nd Plug @ 600' 50 sk's
0702		150	8.0	4	H2O spacer
0704		150	13.6	4	Mix & Pump 50 sk's Cmt @ 13.3 ppg
0706			5.0	4	Balance & Disp Cmt
					3rd Plug @ 1330' 40 sk's Cmt
0720		100	19	3	H2O Spacer
0725		100	10.8	3	Mix & Pump Cmt
0727		100	2.0	3	Balance & Disp Cmt
					4th Plug @ 40' 10 sk's
0805			2.0	2.0	Mix & Pump Cmt
810			4.0	1.0	Plug Rathole w/ 1/5 sk's Cmt
					Pumped Total 165 sk's 40/60 por 6% 66.6
					Job Complete
					Thank you Scott

RECEIVED  
KANSAS REGISTRATION COMMISSION



ORIGINAL



INVOICE NO.		Subject to Correction		FIELD ORDER		02226	
Date	11-12-99	Lease	Bauer	Well #	1-8	Legal	8-21-21
Customer ID		County	Hodgeman	State	KS	Station	Pratt KS
Blue Ridge Pet Corp		Depth		Formation		Shoe Joint	
Casing	8 7/8	Casing Depth	300'	TD	4338	Job Type	PTA New Well
Customer Representative				Treater			
Doran Margheim				Dave Scott			

CHARGE

AFE Number	PO Number	Materials Received by	X Doran J. Margheim
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D202	165 sk's	40/60 poz				
E321	846 lbs	Cement Gel				
E107	165 sk's	Cement Service Charge				
RECEIVED						
KANSAS CORPORATION COMMISSION						
DEC 09 1999						
CONSTRUCTION DIVISION						
E100	1ca	UNITS / way	MILES	25		
E104	176tm	TONS	MILES	25		
R303	1ca	EA. 1001'-1500' PUMP CHARGE				
Discounted Price =				2429.71		
+ Taxes						





ORIGINAL

FIELD ORDER

02222

CHARGE

INVOICE NO.	Subject to Correction		
Date 11-3-99	Lease Bauer	Well # 1-8	Legal 8-21-21
Customer ID	County Hodgeman KS	State KS	Station Pratt KS
Blue Ridge Pet Corp	Depth	Formation	Shoe Joint 15' Requested
	Casing 8-5/8	Casing Depth Set at 300'	TD 302
	Customer Representative Doran Marghin	Treater Dave Scott	Job Type No. Ident. 8/2/99 New well
AFE Number	PO Number	Materials Received by x Don J. Marghin	

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D202	200 sks	40/60 poz				
C321	340 Lbs	Cement Gel				
C310	570 Lbs	Calcium Chloride				
F143	1 ea	Top Wooden Plug				
RECEIVED KANSAS CORPORATION COMMISSION						
DEC 09 1999						
E100	1 ea	UNITS 1 way	MILES	25		
E107	213+M	TONS 8.5	MILES	25		
F200	1 ea	EA. 0-300'	PUMP CHARGE			
Discounted Price =				2482.44		
+ Taxes						

ORIGINAL

TREATMENT REPORT

02060



Customer ID	Date
Customer Blue Ridge Pet Corp	11-12-99
Lease Bauer	Well # 1-8
Field Office # 02226	Station Pratt KS
Casing # 878	Depth 300
County Hodgeman	State KS
Type Job PTA	Formation New well
	Legal Description 8-21-21

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8.75	Tubing Size 4.5	Shots/Ft		Acid 765 sk's 40/60 per 6% Obe	RATE 9	PRESS 1300	ISIP	
Depth 300	Depth 1350	From	To	Pre-Pad 13.3 ppg 1.53 ft <sup>3</sup>	Max		5 Min.	
Volume 19	Volume 14.1	From	To	Pad ppg	Min		10 Min.	
Max Press	Max Press	From	To	Frac Total Sh = 44.9	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush Disp w/ mud	Gas Volume		Total Load	

Customer Representative	Station Manager Dave Austry	Treasurer Dave Scott		
Service Units	106	23	32	70

Time	Casing Pressure	Tubing Pressure	Ebbl. Pumped	Rate	Service Log
0740					Called Out
0730					On Loc w/ Trk Safety mtg
					1st Plug 50 sk's @ 1350'
0615		200	7.5	4	H2O Spacer
0617		200	13.6	4	Mix & Pump Cmt @ 13.3 ppg
0621		100	2.5	4	H2O Spacer
0625		200	13.2	4	Balance & Disp w/ mud
					2nd Plug @ 600' 50 sk's
0702		150	8.0	4	H2O spacer
0704		150	13.6	4	Mix & Pump 50 sk's Cmt @ 13.3 ppg
0706			5.0	4	Balance & Disp Cmt
					3rd Plug @ 330' 40 sk's Cmt
0720		100	19	3	H2O Spacer
0725		100	10.8	3	Mix & Pump Cmt
0727		100	2.0	3	Balance & Disp Cmt
					4th Plug @ 40' 10 sk's
0805			2.0		Mix & Pump Cmt
0810			4.0	1.0	Plug Rathole w/ 15 sk's Cmt
					Pumped Total 165 sk's 40/60 per 6% Obe
					Job Complete
					Thank you Scott

ORIGINAL



INVOICE NO.	Subject to Correction			<b>FIELD ORDER</b>	02226
Date: 11-12-99	Lease: Bauer	Well #: 1-8	Legal: 8-21-21		
Customer ID	County: Hodgeman	State: KS	Station: Pratt KS		
CHARGE Blue Ridge Pet Corp	Depth	Formation	Shoe Joint		
	Casing: 8 7/8	Casing Depth: 300'	TD: 4338	Job Type: PTA New Well	
	Customer Representative: Doran Margheim	Treater: Dave Scott			
AFE Number	PO Number	Materials Received by: X Doran J. Margheim			

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D202	165 sk's	40/60 poz				
E321	846 lb's	Cement Gel				
E107	165 sk's	Cement Service Charge				
<b>RECEIVED</b> KANSAS CORPORATION COMMISSION DEC 09 1999 CONSERVATION DIVISION WICHITA, KS						
E100	1 ca	UNITS / way	MILES	25		
E104	176 tm	TONS	MILES	25		
R303	1 ca	EA. 100'-1500' PUMP CHARGE				
Discounted Price =				2429.71		
+ Taxes						