

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR PETX Petroleum Corporation

API NO. 15-145-20,877-0000

ADDRESS 1616 Glenarm Place, Suite 1700
Denver, CO 80202

COUNTY Pawnee

FIELD Wildcat

**CONTACT PERSON R.A. Hauck
PHONE (303) 629-1098

PROD. FORMATION

LEASE Mezger

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION CSENE

DRILLING Murfin Drilling Co.

660 Ft. from East Line and

CONTRACTOR

660 Ft. from South Line of

ADDRESS 617 Union Center Bldg.

the NE 1/4 SEC. 11 TWP. 21 RGE. 19

Wichita, KS 67202

WELL PLAT

PLUGGING Sun Cementing Co.

CONTRACTOR

ADDRESS Box 169

Great Bend, KS 67530

KCC
KGS
(Office Use)

TOTAL DEPTH 4383' PBTD

SPUD DATE 5/21/81 DATE COMPLETED 5/31/81

ELEV: GR 2109' DF KB 2118'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8" @ 945' DV Tool Used?

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I,

R.A. Hauck OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR)(OF) PETX Petroleum Corporation

OPERATOR OF THE Mezger LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 31st DAY OF May, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SWEARS THAT NOT. 5-5-82

(S) R.A. Hauck

SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF April, 19 82

Laura J. Williams

NOTARY PUBLIC

Laura J. Williams
Golden, CO 80401

MY COMMISSION EXPIRES: 2/21/84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
MAY - 5 1982
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 4245' - 4270' Pressures: IHP-2282, ISIP-1320, IFP-81-244, FFP-254-508, FSIP-1320, FHP-2139 Recovery: 1098' GC watery mud			Heebner Lansing Cherokee Mississippi	3644' (-1526') 3700' (-1582') 4160' (-2042') 4252' (-2134')

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	945'	Common 60/40 poz mix	450	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production None	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water % bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations