

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5817 EXPIRATION DATE 6-30-84

OPERATOR Benson Mineral Group, Inc. API NO. 15-145-20,789-0000

ADDRESS 1536 Cole Boulevard, Suite 220 COUNTY Pawnee

Golden, Colorado 80401 FIELD Steffen So. Ext.

** CONTACT PERSON Jim Jameson PROD. FORMATION _____

PHONE 303-232-0100 _____ Indicate if new pay.

PURCHASER Northern Natural Gas Company LEASE Riederer B

ADDRESS 2223 Dodge Street WELL NO. 1-29

Omaha, Nebraska 68102 WELL LOCATION C SE 1/4 SE 1/4 NW 1/4

DRILLING Salazar Drilling Company 2150 Ft. from N Line and

CONTRACTOR 2150 Ft. from W Line of §§

ADDRESS P.O. Box 2958 the NW (Qtr.) SEC 29 TWP 21 RGE 19 (W).

Milan, NM 87020

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 2400 PBTD _____

SPUD DATE 1-26-81 DATE COMPLETED 1-30-81

ELEV: GR 2082 DF N.A. KB N.A.

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 949 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James S. Jameson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of October, 19 83.

MY COMMISSION EXPIRES: July 25, 1986

Marilyn M. Markel
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION
OCT 31 1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Benson Mineral Group, Inc. LEASE NAME Riederer B SEC 29 TWP 21 RGE 19 (W)

WELL NO 1-29

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Sand and shale	0	1190	Stone Corral	1190
Anhydrite	1190	1230		
Shale	1230	2000		
Lime and shale	2000	2400		
NO WELLSITE GEOLOGIST				
			<u>LOG TOPS</u>	
			Krider	2166
			Winfield	2221
			Towanda	2293

If additional space is needed use Page 2

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"		949	60-40 POZ	250	3% CaCl
Production		4 1/2"		2384	60-40 POZ	300	10% NaCl, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		2296-2310
			1		2176-84

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal 15% acid	2296-2310
2000 gal 15% HCl x clay stabilizer	2176-84

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI waiting on pipeline	pumping	
Estimated Production-I.P.	Oil 0 bbls. Gas 651 MCF Water % Gas-oil ratio	CFPS
Disposition of gas (vented, used on lease or sold)	to be sold	2296-2310; 2176-84 Perforations