

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO²-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5817 EXPIRATION DATE 6-30-84

OPERATOR Benson Mineral Group, Inc. API NO. 15-145-20,793-0000

ADDRESS 1536 Cole Blvd., Suite 220 COUNTY Pawnee

Golden, CO 80401 FIELD Bryant SE

** CONTACT PERSON Jim Jameson PROD. FORMATION

PHONE 303-232-0100

PURCHASER LEASE Sauer

ADDRESS WELL NO. 1-21

WELL LOCATION C NE

DRILLING Salazar Drilling 1320 Ft. from N Line and

CONTRACTOR CONTRACTOR ADDRESS Grants, New Mexico 5100 Ft. from E Line of

the NE (Qtr.) SEC 21 TWP 21S RGE 19W

PLUGGING CONTRACTOR Sun Oilwell Cementing

ADDRESS P.O. Box 169

Great Bend, KS. 67530

TOTAL DEPTH 2379 PBD 2365

SPUD DATE 1-19-81 DATE COMPLETED 1-24-81

ELEV: GR 2099 DF N.A. KB N.A.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 945 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James S. Jameson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of August

19 83

(Signature) (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 25, 1986 Marilyn M. Markel

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Benson Mineral Group, Inc. LEASE Sauer

SEC. 21 TWP. 21 RGE. 19W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-21

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Sand & shale	0	1230		
Anhydrite	1230	1250		
Shale	1250	2000		
Shale & lime	2000	2379		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"		945	60-40 POZ	250	2% gel, 3% CaCl
Production	6 1/4"	4 1/2"		2371	60-40 POZ	300	2% gel, 10% NaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1		2192-96
Size	Setting depth	Packer set at	1		2248-52

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid x 500 gal 15% HCl	2248-52
Acid x 500 gal 15% reg HCl x clay stabilizer	2192-96

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas bbls. Water % MCF	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations