

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5817 EXPIRATION DATE 6-30-83 extended

OPERATOR Benson Mineral Group, Inc. API NO. 15-145-21,045-0000

ADDRESS 1536 Cole Boulevard, Suite 220 COUNTY Pawnee

Golden, Colorado 80401 FIELD Wildcat ROZEL SE

** CONTACT PERSON Jim Jameson PROD. FORMATION Winfield

PHONE 303-232-0100

PURCHASER Unknown LEASE Proffitt

ADDRESS WELL NO. 1-25

DRILLING : Glacier Drilling Company, Inc. WELL LOCATION C NW 1/4

CONTRACTOR P.O. Box 1509 1320 Ft. from North Line and

ADDRESS Emporia, Kansas 66801 1320 Ft. from West Line of

the NW (Qtr.) SEC 25 TWP 21 RGE 19W.

RECEIVED STATE CORPORATION COMMISSION

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 7-11-83 JUL 1, 1983 CONSERVATION DIVISION Wichita, Kansas

TOTAL DEPTH 2340 PBD 2400

SPUD DATE 6-8-83 DATE COMPLETED 6-11-83

ELEV: GR 2069 DF KB

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1008 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James S. Jameson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James S. Jameson (Name) Vice President

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of July

19 83

Marilyn M. Markel (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 25, 1986

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-25

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested; cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|------|---------|------|-------|
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. | | | | |
| Soil | 0 | 4 | | |
| Sand | 4 | 195 | | |
| Clay | 195 | 221 | | |
| Sand | 221 | 246 | | |
| Shale | 246 | 380 | | |
| Shale w/lime | 380 | 484 | | |
| Lime | 484 | 494 | | |
| Shale | 494 | 499 | | |
| Lime w/shale streaks | 499 | 574 | | |
| Shale | 574 | 656 | | |
| Sand | 656 | 739 | | |
| Shale | 739 | 1028 | | |
| Shale | 1028 | 1165 | | |
| Lime w/shale streaks | 1165 | 1179 | | |
| Anhydrite | 1179 | 1194 | | |
| Shale | 1194 | 1425 | | |
| Shale w/lime | 1425 | 1970 | | |
| Lime w/shale | 1970 | 2025 | | |
| Lime | 2025 | 2340 TD | | |

RELEASED

JUL 20 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 9 7/8" | 7" | | 1008 | 60-40 | 275 | 3% cc, 2% gel |
| Production | 6 1/4" | 4 1/2" | | 2334 | 60-40 | 225 | 10% salt |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Socks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 6 | | 2211-16 |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|------------------------|
| Acid x 1000 gal 15% HCl--Frac x 3000# 20-40 sd, 7000# 10-20 sd | |
| x 12,900 gal 80 quality foam | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| SIGW | Flowing | |

| Estimated Production -I.P. | Oil | Gas | Water | Gas-oil ratio |
|----------------------------|---------|--------|-------|---------------|
| | 0 bbls. | 60 MCF | % | bbls. CFPB |

| Disposition of gas (vented, used on lease or sold) | Perforations |
|--|--------------|
| To be sold | 2211-16 |