

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical-log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Energy Three, Inc.
ADDRESS P. O. Box 1505
Great Bend, Kansas 67530

API NO. 15-145-20,939-0000
COUNTY Pawnee
FIELD

**CONTACT PERSON R. D. Standlee
PHONE AC 316-792-5968

PROD. FORMATION Cherokee - Mississippi
LEASE Rziha

PURCHASER
ADDRESS

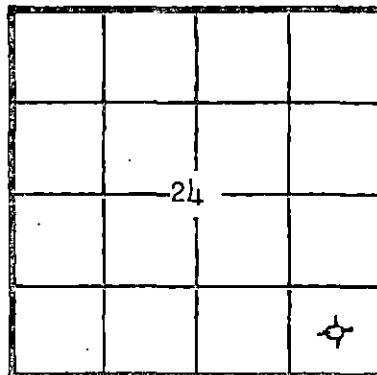
WELL NO. 1
WELL LOCATION Center SE SE

DRILLING Big Three Drilling, Inc.
CONTRACTOR
ADDRESS P. O. Box 52
Gorham, Kansas 67640

660 Ft. from South Line and
660 Ft. from East Line of
the SE 1/4 SEC. 24 TWP. 21S RGE. 19W

PLUGGING Sun Oilwell Cementing
CONTRACTOR
ADDRESS Great Bend, Kansas

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4300 PBD

SPUD DATE 2-10-82 DATE COMPLETED 2-24-82

ELEV: GR 2065' DF KB 2070'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 250' DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I,

R. D. Standlee OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Executive Vice President (FOR) Energy Three, Inc.

OPERATOR OF THE Rziha LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE WAS COMPLETED AS OF THE 24th DAY OF February, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMANT SAITH NOT. 3-15-82

RECEIVED
KANSAS CORPORATION COMMISSION
STATE
MAR 15 1982
CONSERVATION DIVISION
Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF March, 19 82

(S) [Signature]
Howard D. Ewert
NOTARY PUBLIC Howard D. Ewert

HOWARD D. EWERT
Barton County, Ks.
My Aopt. Exp. 12-15-84

MY COMMISSION EXPIRES: December 15, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Top Soil & Sand	-0-	255	Great Guns ran open hole log from 4305 to -0-2-23-82		
Shale & Sand	255	968			
Sand & Shale	968	1172			
Anhydrite	1172	1199	Formation Tops		
Shale & Redbed	1199	1540			
Shale	1540	3095			
Lime & Shale	3095	4130		Krider	2148
Sand, Shale & Lime	4130	4300		Winfield	2202
				Towanda	2276
		RTD		Heebner	3609
				Lans.-KC	3684
				Base of KC	3986
				Cherokee Shale	4135
			Cherokee Sand ("A")	4162	
			Cherokee Sand ("B")	4172	
			Cherokee Sand ("C")	4192	
			Mississippi	4242	

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20 #	250	Common	200	3 % c.c., 2 % gel, 1/4 lb. of floeal to 1 sk. of cem.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production
DRY HOLE

Producing method (flowing, pumping, gas lift, etc.)

Gravity

RATE OF PRODUCTION PER 24 HOURS

Oil

Gas
bbls.

MCF

Water
%

Gas-oil ratio

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations