

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 185-22,888-0000

Operator: License # 5097
Name: MARTIN OIL PRODUCERS, INC.
Address 150 N^W Main, #1010
Wichita, KS 67202
City/State/Zip _____

County Stafford
100' W of _____
SW NE SW Sec. 16 Twp. 23 Rge. 14 X E

Purchaser: D & A
Operator Contact Person: Joe Moreland
Phone (316) 264-0352

1650 Feet from (S)N (circle one) Line of Section
1550 Feet from E(W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Contractor: Name: ALLEN DRILLING COMPANY
License: 5418
Wellsite Geologist: Joseph E. Morland, Jr.

Lease Name CRISSMAN Well # 1
Field Name Crissman
Producing Formation D & A
Elevation: Ground 1968' KB 1973'
Total Depth 3950' PBD --

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Amount of Surface Pipe Set and Cemented at 422 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

If Workover/Re-Entry: old well info as follows:
Operator: N/A
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PBDT _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____
12/10/92 12/16/92 12/17/92
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan DAB 1-28-91
(Data must be collected from the Reserve Pit)
Chloride content 45,000 ppm Fluid volume 885 bbls
Dewatering method used hauled offsite
Location of fluid disposal if hauled offsite: _____
Operator Name KBS Oil & Gas Company
Lease Name Gobin License No. 5993
SE Quarter Sec. 28 Twp. 25 S Rng. 13 XX EW
County Stafford Docket No. D-19,531

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 1/13/93
Subscribed and sworn to before me this 13th day of January, 1993.
Notary Public [Signature]
Date Commission Expires _____

IMOGENE HITZ
My Appt. Exp. March 7, 1996

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log RECEIVED
C Geologist Report Received
RECEIVED
STATE CORPORATION COMMISSION
JAN 14 1993
KCC
FEB 9 1993
CONSERVATION DIVISION
WICHITA, KANSAS

2-3-93

Operator Name MARTIN OIL PRODUCERS, INC. Lease Name CRISSMAN Well # 1

Sec. 16 Twp. 23 Rge. 14 East West
 county Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Name	Top	Datum
Anhydrite	880	+1093
Heebner	3410	-1437
Brown Lime	3542	-1569
Lansing	3544	-1571
B/KC	3803	-1830
Miss B	3870	-1897
Miss C	3884	-1911
Kinderhook	3912	-1939
Viola	3924	-1951
LTD	3949	-1976

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	422'	60/40 poz	275	3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.		Producing Method			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL



MARTIN OIL PRODUCERS, INC.

150 N. Main • Suite 1010 • Wichita, Kansas 67202

(316) 264-0352

January 13, 1993

#1 Crissman
100' W of SW NE SW
Sec. 16-23S-14W
Stafford County, Kansas

#15-185-22,888

DST #1 - 3543-3610'. 30-30-30-30. Weak blow building to strong. Rec. 210' muddy water. ISIP 1542# FP 70-94# 141-164# FSIP 1542#.

DST #2 - 3879-3920'. Strong blow on initial opening, weak on second. 30-45-30-30. Rec. 1160' muddy water, slightly gas cut. ISIP 518# FP 424-518#; 518-518# FSIP 518#.

RECEIVED
STATE CORPORATION COMMISSION

JAN 14 1993
CONSERVATION DIVISION
WICHITA, KANSAS



HALLIBURTON SERVICES

A Halliburton Company

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
295336	12/17/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
CRISSMAN 1		STAFFORD		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
PRATT		ALLEN DRILLING		PLUG TO ABANDON		12/17/1992
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER		SHIPPED VIA	FILE NO.
545990	DON L KERN				COMPANY TRUCK	44198

MARTIN OIL PRODUCERS INC
1010 UNION CENTER BLDG.
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
1	PRICING AREA - EASTERN AREA1				
000-117	MILEAGE	27	MI	2.75	74.25 *
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	395.00	395.00 *
504-308	STANDARD CEMENT	75	SK	6.76	507.00 *
506-105	POZMIX A	3700	LB	.055	203.50 *
506-124	HALLIBURTON-GEL -2% -	2	LB-	1.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	4	SK	15.50	62.00 *
500-207	BULK SERVICE CHARGE	133	CYFT	1.25	166.25 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	153.832	TMI	.85	130.76 *
INVOICE SUBTOTAL					1,538.76
DISCOUNT--(BID)					230.81-
INVOICE BID AMOUNT					1,307.95
*-KANSAS STATE SALES TAX					64.09
*-PRATT COUNTY SALES TAX					13.09
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					1,385.13

RECEIVED
STATE CORPORATION COMMISSION
JAN 14 1993
CONSOLIDATION DIVISION
WICHITA, KANSAS

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



ORIGINAL

REMIT TO:
P.O. BOX 951048
DALLAS, TX 75395-1048

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
298948	12/10/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
CRESSMAN 1		STAFFORD		KS	SAME	
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE	
GREAT BEND		ALLEN DRILLING CO	CEMENT SURFACE CASING		12/10/1992	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
545990	DON L KERN			COMPANY TRUCK	43905	

MARTIN OIL PRODUCERS INC
C/O WILLIAM S. STOCKSTILL
P. O. BOX 127
LYONS. KS 67554

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-6601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	A - EASTERN AREA1 MILEAGE	32	MI	2.60	83.20
001-016	CEMENTING CASING	422	FT	515.00	515.00
030-503	WOODEN PLUG	1	UNT		
504-308	STANDARD CEMENT	165	SR	6.56	1,082.40
506-105	POZMIX A	8140	LB	.052	423.28
506-121	HALLIBURTON-GEL 2%	5	LB	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	7	SK	26.50	185.50
500-207	BULK SERVICE CHARGE	289	CFT	1.15	332.35
500-306	MILEAGE CMTG MAT DEL OR RETURN	395.360	TMI	.80	316.29
INVOICE SUBTOTAL					3,028.02
DISCOUNT-(BID)					545.04
INVOICE BID AMOUNT					2,482.98
*-KANSAS STATE SALES TAX					91.75
*-BARTON COUNTY SALES TAX					18.72
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					32,598.46

W.S. Stockstill

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.