STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15 - 185-22, 124 ~ 0000
WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	County Stafford
DESCRIPTION OF WELL AND LEASE	NE SE NW Sec 16 Twp 23 Rge 14
Operator: cense # 6039 name L. D. Drilling, Inc. address Rt #1, Box 183B	
City/Stale/Zip Great Bend, KS 67530	Lease Name BEAVER A Well# 1
Operator Contact Person L. D. Davis Phone 316-793-3051	Field Name Crissman North Producing Formation no production(will plug)
Contractor: license # 567 name L. D. Drilling, Inc.	Elevation: Ground 1948' KB 1954'
Wellsite Geologist Kim Shoemaker Phone 316-682-1537 PURCHASER NA	Section Plat
Punchaser Designate Type of Completion X New Well Re-Entry Workover	4950 4620 4290 3960
☐ Gas ☐ Other (Core, Water Supply etc.) ☐ Impact ☐ Delayed Comp. ☐ Dry ☐ Other (Core, Water Supply etc.)	3630 3300 2970 2640 2310
If OWWO: old well into as follows: STATE CORPC	RATION COMMISSION
Operator Well Name Comp. Date CONSERV	ATION DIVISION SSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSS
WELL HISTORY Drilling Method: [x] Mud Rolary [] Air Rolary [] Cable	ta, Kansas WATER SUPPLY INFORMATION Source of Water:
. 12-3-84	Division of Water Resources Permit # T. 84-985
4050!3910! Total Depth PBTD	(Well) Sec 16 Twp 23 Rge 14 [] East 18 West
Amount of Surface Pipe Set and Cemented at	[] Surface Water Ft North From Sourtheast Corner at (Stream, Pond etc.) Ft West From Southeast Corn
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No	Sec Twp Rge [] East [] West
If Yes, Show Depth Setfeel	☐ Other (explain)(purchased from city, R.W.D.#)
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt	Disposition of Produced Water: [] Disposat
	Docket #
INSTRUCTIONS: This form shall be completed in duplicate and file Wichita, Kansas 67202, within 90 days after completion or recompletion of any	d with the Kansas Corporation Commission, 200 Colorado Derby Building
Information on side two of this form will be held confidential for a period of 12 for confidentiality in excess of 12 months.	• • •
One copy of all wireline logs and drillers time log shall be attached with the all temporarily abandoned wells.	is form. Submit CP-4 form with all plugged wells. Submit CP-111 form with
All requirements of the statutes, rules, and regulations promulgated to regulater are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
ilignature L. D. Davis Title President Date	K.C.C. OFFICE USE ONLY F
subscribed and sworn to before me this 28th day of December	(Specify)
lotary Public late Commission Expires 5-2: -85 Bessie M. II	Wewerff Form ACO-1 (7-84)

BOTARY PUBLIC - State of Kansas BESSIE M. Dowerff My Ap (a. May 20, 1985

		0.020				
Operator Name L. D. Drilling,	Inc. Lease Name	BEAVER A	Well# 1	sec.16	TWP. 23 RGE. 14	☐ East

WELL LOG

INS givin level, extra

Drill Stem Tests Taken Samples Sent to Geological Survey Cores Taken	⊠ Yes □ Yes □ Yes	[] No [] No [] No		Formation	Description [] Sample	
Sand Blue Shale & Red Bed Blue Shale D. Sand Red Bed Anhy Shale Lime & Shale	0 72 196 320 385 864 888 1690	72 196 320 385 864 888 1690 4050	Anhy Heebner Toronto Douglas Brown Lime Lans K/C Base K/C Viola Simp Shale Simp Sand Arbuckle	`\	70p 864 3401 3421 3439 3534 3549 3775 3918 3959 3974 4014	Bottom 888
DST #1 3659 - 3682 TIMES: 30-30-30-30 BLOW: 1st- ½ to 3"; 2: REC: 30' Oil Specked I IFP: 20-40 FFP: 60-60	Mud, On bot	tom 2 hrs				
DST #2 3685 - 3715 TIMES: 45-45-45 BLOW: 1st off bottom REC: 30' GIP; 60' GOS IFP: 60-100 FFP: 100-	M; 170' MW	w/few specks (oil:			
DST #3 3918 - 3960 TIMES: 45-45-45 BLOW: lst-½" bldg to REC: 40' mud w/few oi IFP: 40-40 FFP: 60-60	l specks in	steady blow tool FSIP: 80			,	
DST #4 3954 - 3995 of bucket & remained t	TIMES: 45- hroughout;	45-45-45 BLO REC: 90'OCM	W: 1st- 1" to 8; 60' O&GCMW I	''; 2nd- bt FP: 40-80 _1052 FSI	FFP: 80-10	otom 00

of buck	cet &	remained t	nroughout;	REC: 90	OCM; BU C	AGCMW; IFF: TSTD: 10	40-80 FFP)52_FSTP:	
	CASING RECORD new used							
		Rep	ort all strings set	-conductor, surf	ace, intermediate,	production, etc.	•	type and
Purpose of string	1	size hole	size casing	welght	setting	type of	# sacks	percent
	1	drilled	set (in O.D.)	lbs/ft.	depth	cement	used	additives
Surface		12程"	8-5/8"	24	430	50/50 PO2	350	2% Ge1, 3% CC
Production	1	7-7/8''	5½1)	14	4049	50/50 POZ	150	18% Salt Sat
					•••••		• • • • • • • • • • • • • • • • • • • •	20 bbl Salt Fs
					{	[***********	
771111	D:	ERFORATION F	FCORP					
					Acid,	Fracture, Shot,	-	į
shots per foot		pecify footage of e	each interval perio	orated 		·	d of material used	l) Depth
2 spf		′6 – 3982			.500 gal	15% Acid	l	3976-3987
.2spf	.385	51-3854			500 gal	. 7% Acid		3871-3854
			TO THE WAR ON BY		 			
******	()	lug set	at 3910)		, . , <i>, .</i> , ,			
					<i>.</i>			. ,
TUBING RECO	RD .	lze	set at	packer at		Liner Run	☐ Yes ☐	No
			Set at	packer at		Littlet rium		
Date of First Produ	uction	Producing a	method	1		10.00	.1-2-3	
		1	[] flow	ing [] pump	ing [] gas lift	() Other (exp	nain)	
		Oli		Gas	Water	Gas-	Oil Ratio ,	Gravity
Estimated Producti Per 24 Hours	on 🛦	no prod	duction		}			
· Per 24 Hours								
			Bbls	MCF	1	Bbls	CFPB	į
				METHOD OF	COMPLETION		PRODU	CTION INTERVAL
Disposition of ga	s: 🗀	vented] open hole	perforation		•	
•	\Box	sold		Oother (specify)	·		No produ	uction

Estimated Production Per 24 Hours		no productio		Gas Water		Gas- Oil Ratio	Gravity
			Bbls	MCF	Bbls	CFPB	_
				METHOD OF COMP		PRODUC	TION INTERVAL
Disposition of gas:	so			open hole pother (specify)	erforation	No produ	ction
	☐ us	ed on	lease	☐Dually Complet ☐Commingled	ed.	••••••	

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15 - 185-22, 124
WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	County Stafford
DESCRIPTION OF WELL AND LEASE	NE SE NW Sec 16 Twp 23 Rge 14 1X
Operator: Ncense # 6039 name L. D. Drilling, Inc. address Rt #1, Box 183B	
City/State/Zip Great Bend, KS 67530	Lease Name BEAVER A Well# 1
Operator Contact Person L. D. Davis Phone 316-793-3051	Field Name Crissman North
Contractor: license # 567 L. D. Drilling, Inc.	Producing Formation no production (will plug) Elevation: Ground 1948' KB 1954'
Wellsite Geologist S16-682-1537 Phone S16-682-1537 PURCHASER Designate Type of Completion Re-Entry Workover	Section Plat 5280 4950 4620 4290
☐ SWD ☐ Temp Abd ☐ Delayed Comp. ☐ Dry ☐ Other (Core, Water Supply etc.)	RECEIVED 3960 3630 3300 2970 2640 2310 1980
Operator	ORPORATION COMMISSION
WELL HISTORY Drilling Method:	WATER SUPPLY INFORMATION
12-3-84 12-12-84 1-4-85 Spud Date Date Reached TD Completion Date	Source of Water: Division of Water Resources Permit # T. 84-985
405.0'391.0! Total Depth PBTD	(Well) Sec 16 Twp 23 Rge 14 ☐ East 图 West
Amount of Surface Pipe Set and Cemented at	Surface Water Ft North From Sourtheast Corner and (Stream, Pond etc.) Ft West From Southeast Corner
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No	Sec Twp Rge [East [West
If Yes, Show Depth Setfeet	Other (explain)
If alternate 2 completion, cement circulated from	Disposition of Produced Water:
,	☐ Repressuring Docket #
INSTRUCTIONS: This form shall be completed in duplicate and file Wichita, Kansas 67202, within 90 days after completion or recompletion of any	d with the Kansas Corporation Commission, 200 Colorado Derby Building, well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 for confidentiality in excess of 12 months.	months if requested in writing and submitted with the form. See rule 82-3-107
One copy of all wireline logs and drillers time log shall be attached with the all temporarily abandoned wells.	is form. Submit CP-4 form with all plugged wells. Submit CP-111 form with
All requirements of the statutes, rules, and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature L. D. Davis Title President Date	I #1 NCC (I SWD/Rep (I NCDA I.V
Subscribed and sworn to before me this 28th day of December	19 84 KGS Plug Other (Specify)
Notary Public Date Commission Expires 5-22-85 Bessie M. D.	Weiff E

MOTARY PUBLIC - State of Karsas BESSIE M. DeWERFF My Appl. Exp. May 20, 1985 Form ACO-1 (7-84)

					•
Operator Name L. D. Drilling, Inc	Lease N	SIDE TWO			☐ East
·		WELL LO	G		
instructions: Show importa giving interval tested, time tool open as level, hydrostatic pressures, bottom he extra sheet if more space is needed. At	nd closed, fl le temperat	owing and sh ure, fluid reco	ut-in pressures	s, whether shut-in pressure reach	ed static
Drill Stem Tests Taken Samples Sent to Geological Survey	⊠X Yes ⊡ Yes	□ No □ No		Formation Description Log Sample	

sheet if more space is needed.	Attach copy	of log. · · · · · · · · · · · · · · · · · · ·				
Drill Stem Tests Taken Samples Sent to Geological Survey Cores Taken	⊠ Yes ☐ Yes ☐ Yes	□ No □ No □ No	Name	Formation	Description Sample	Bottom
Sand Blue Shale & Red Bed Blue Shale D. Sand Red Bed Anhy Shale Lime & Shale	0 72 196 320 385 864 888 1690	72 196 320 385 864 888 1690 4050	Anhy Heebner Toronto Douglas Brown Lime Lans K/C Base K/C Viola Simp Shale Simp Sand Arbuckle	,	864 3401 3421 3439 3534 3549 3775 3918 3959 3974 4014	888
DST #1 3659 - 3682 TIMES: 30-30-30-30 BLOW: 1st- ½ to 3"; 2x REC: 30' Oil Specked N IFP: 20-40 FFP: 60-60	1ud, On bot	tom 2 hrs				
DST #2 3685 - 3715 TIMES: 45-45-45 BLOW: 1st off bottom: REC: 30' GIP; 60' GOST IFP: 60-100 FFP: 100-1	4; 170' MW	w/few specks	oil			
DST #3 3918 - 3960		-	:			

TIMES: 45-45-45 BLOW: 1st-½" bldg to 4"; 2nd- 4" steady blow REC: 40' mud w/few oil specks in tool IFP: 40-40 FFP: 60-60 ISIP: 80 FSIP: 80

DST #4 3954 - 3995 TIMES: 45-45-45 BLOW: 1st-1" to 8"; 2nd- built to bottom

of buck	æt &	remai	ned throug	ghout;	REC: 90'	OCM; 60' C	&GCMW IFP:			100	
)				ASING RI	ECORD (new []	<u></u>	52 FSIP:	كللل		
						ے ،وس ,ace, intermediate		•	tvn	e and	
Purpose of string size hole size casing weig					weight	setting) type of	# sacks		rcent	
, ,	ł	drille	d set	(in O.D.)	ˈlbs/ft.	depth	cement	used a		additives	
Surface Production				24 14	430' 4049	4049 50/50 POZ 150 18% S					
	· · · · ·			• • • • • • • • •				• • • • • • • • • • • • • • • • • • • •	. 4 .0	bl Salt F	
	····	• • • • • • • • •		· · · · · · · · · · · · · · · · · · ·				• • • • • • • • • • • • • • • • • • • •	<u> </u>	<u> </u>	
			ION RECOR			Acid,	Fracture, Shot,	Cement Squee	ze Reco	rd	
shots per foot	sp	ecify foot	age of each inte	rval perfor	ated		(amount and kind	d of material used	d) [Depth	
2 spf .2spf							500 gal. 15% Acid 3976-398 500 gal. 7% Acid 3851-385				
(Plug set at 3910)											
TUBING RECO	RD si	ze	set at		packer at		Liner Run	☐ Yes ☐	No		
Date of First Produ	uction	Proc	lucing method	☐ flowin	ng 🗌 pump	ing 🛚 gas lift	C Other (exp	slain)			
			Oii		Gas	Water	- Gas-	Oil Ratio	. G	ravity	
Estimated Producti Per 24 Hours	on 🖒	no	product	inn			·				
			Bbls		MCF	ļ	Bbls	СГРВ			
				м	ETHOD OF	COMPLETION		PRODU	CTION I	NTERVAL	
Disposition of ga	s: 'D v	rented			open hole	☐ perforation		•			
· sesons a studylyty —					ther (specify)	• • • • • • • • • • • • • • • • • • • •		No prod	ucti	OII	

CONZERA ION DIAISION

open hole	perforation
☐other (specify)	

□Dually Completed.