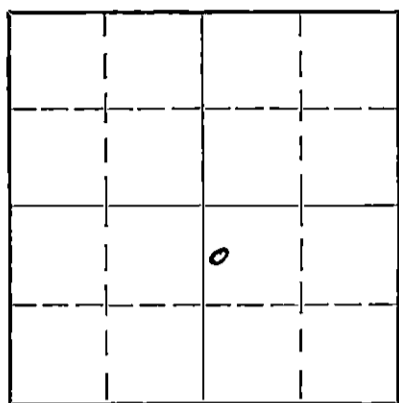


STATE OF KANSAS  
STATE CORPORATION COMMISSION  
RECEIVED  
MAY 8 1937  
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission,  
800 Bittling Building  
Wichita, Kansas

WELL PLUGGING RECORD  
OR  
FORMATION PLUGGING RECORD  
RECEIVED  
MAY 14 1937  
Strike out upper line when reporting plugging of formations.

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. Pañnee County. Sec. 29 Twp. 21S Rge. 19 (W).



Locate well correctly on above Section Plat

Lease Owner Fred Capshaw  
Lease Name Mary Gons Well No. 1  
Office Address 1522 Petroleum Bldg., Oklahoma City, Okla.  
Character of Well (Completed as Oil, Gas or Dry Hole) Dry  
Date, well completed May 6, 1937 193  
Application for plugging filed May 5, 1937 193  
Application for plugging approved May 5, 1937 193  
Plugging Commenced May 6, 1937 193  
Plugging Completed May 7, 1937 193  
Reason for abandonment of well or producing formation Dry  
If a producing well is abandoned, date of last production 193  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Alexander of Great Bend, Kansas  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4523 Feet

Show depth and thickness of all water, oil and gas formations.  
OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Dakota SS</u>	<u>Art. Water</u>	<u>600</u>	<u>800</u>	<u>10</u>	<u>900</u>	<u>none</u>
<u>91</u>		<u>4510</u>	<u>4523</u>	<u>none</u>		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

10" cemented with 350 sacks  
TD of hole 4523  
Pumped full 11 lb mud  
Cemented with Haborion Plug  
25 cement on top of plug  
OK'd by Alexander

FILE 5-29-21-194  
BODY PAGE 87 LINE 40

Owner of well Fred Capshaw  
pd.  
5/10/37  
Ha

(If additional description is necessary use BACK of this sheet)  
Correspondence regarding this well should be addressed to Fred Capshaw  
Address 1522 Petroleum Bldg., Oklahoma City, Okla.

STATE OF Kansas, COUNTY OF McPherson, ss.  
F. S. Williams (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. S. Williams

McPherson, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 12 day of May, 1937

My commission expires Jan 13/1941  
James L. Galt Notary Public.

FRED CAPSHAW

State Kansas Elevation 2081 Well No. 1  
 County Powder Lease Mary Gene  
 Location Center W 14no, NW SE Sec. 29 Twp. 21 S R. 19 W  
 Description Center W 14no, NW SE Survey \_\_\_\_\_  
 Rotary tools from 0 to 4523 Contractor Carey-Williams Drilling Co.  
 Commenced April 2, 1937 Completed May 6, 1937  
 Cable tools from \_\_\_\_\_ to \_\_\_\_\_ Contractor \_\_\_\_\_  
 Commenced \_\_\_\_\_ Completed\* \_\_\_\_\_

(Note: Date of completion is date at which drilling and cleanout operations are finished. Tools may still be kept at well to produce by swabbing, agitation, etc.; when finally removed, operations succeeding date of completion should be described in Job Record, Form O813.)

PRODUCING SANDS

Top	Bottom	Name	Remarks
600	800	Dakota SS	Artesian water
1150	1200	Anhydrite	
	1980	Salt	
2310		Fort Riley	
	2440	Florence Flint	
	3630	Orad	
3700		Kansas City	Dry
4200		Conglomerate	
4263		Mississippi	
4475	4490	Simpson	
4510	4423	Arbuckle	Dry T.D.

PRODUCTION RECORD

First production Dry bbls. in \_\_\_\_\_ hrs. \_\_\_\_\_ 19  
 Natural production first 24 hrs. \_\_\_\_\_ bbls. \_\_\_\_\_ 19  
 Production first \_\_\_\_\_ hrs. after shot \_\_\_\_\_ bbls. \_\_\_\_\_ 19  
 Maximum 24-hour production \_\_\_\_\_ bbls. \_\_\_\_\_ 19  
 Production first 24 hrs. on pump \_\_\_\_\_ bbls. \_\_\_\_\_ 19

SHOT RECORD

Date	Prod'n before	Amount of shot	from	to	Prod'n after
<u>Dry</u>					

CASING RECORD

Size	Weight	Brand	Set or cemented	Bottom	Top if liner	Amount pulled
<u>12 1/2</u>	<u>54</u>		<u>cemented</u>	<u>155</u>		<u>none</u>
<u>10</u>	<u>40</u>		<u>cemented</u>	<u>900</u>		<u>none</u>

FURTHER HISTORY

Gravity of oil \_\_\_\_\_ at \_\_\_\_\_ Temperature \_\_\_\_\_  
 Rig contractor Mike Harper Address McPherson, Kansas  
 Rig commenced \_\_\_\_\_ Completed \_\_\_\_\_  
 Remarks \_\_\_\_\_  
Porous zone (oolitic) 3800 - 3830 Dry  
3920 - 3980 Dry

Total cost of well: \_\_\_\_\_  
 Estimated salvage to be expected when plugged: \_\_\_\_\_  
 Total return well must make to pay out: \_\_\_\_\_

FORMATION RECORD

Depth from	To	Feet	Formation
0	30		Surface sand
30	107		Sand & shale
107	155		Shale & lime shells
155	380		Shale & shells
380	495		Red rock
495	500		Lime & iron
500	595		Shells
595	805		Sand (Dakota)
805	830		Red rock - trace sand
830	880		Red rock
880	890		Red rock - trace sand
890	920		Red rock
920	930		Red rock
930	980		Red rock - trace sand
980	990		Red rock - trace gyp
990	1000		Red rock - small am't. sand
1000	1130		Red rock
1130	1140		Red rock - trace anhydrite

Depth (from)	To	Feet	Formation
1140	1145		Red rock
1145	1173		Anhydrate
1173	1203		Anhydrate
1203	1460		Shale
1460	1895		Shale & shells
1895	1970		Shale
1970	2050		Lime & shale
2050	2175		Lime
2175	2190		Shale
2190	2518		Lime
2518	2528		Shale
2528	2625		Lime
2625	2630		Shale
2630	2645		Lime
2645	2773		Broken lime
2773	2860		Lime & shells
2860	2948		Broken lime
2948	3124		Lime & shale
3124	3229		Broken lime
3229	3290		Lime & shale
3290	3341		Broken lime
3341	3370		Lime
3370	3380		Shale
3380	3406		Broken lime
3406	3464		Lime
3464	3469		Shale
3469	3536		Broken lime
3536	3550		Shale
3550	3620		Lime & shale
3620	3645		Lime
3645	3658		Shale
3658	3678		Lime
3678	3700		Shale
3700	3785		Lime
3785	3790		Shale
3790	4109		Lime
4109	4116		Lime & shale
4116	4156		Broken Lime
4156	4173		Shale
4173	4209		Lime & shale
4209	4265		Conglomerate
4265	4290		Chert
4290	4298		Chat
4298	4315		Shale
4315	4328		Chat
4328	4333		Lime
4333	4340		Shale
4340	4349		Lime
4349	4355		Blue shale - lime
4355	4475		Cherty lime
4475	4490		Green shale, rounded sand (Simpson).
4490	4523		Siliceous lime, dry, T.D. Abandoned

**PLUGGING**  
 FILE NO. 29121-R-19W  
 BOOK PAGE 87 LINE 4D.

I hereby certify the above to be a true and accurate log of the above well.

Certified to May 7, 1937, by

CAREY-WILLIAMS DRILLING COMPANY

BY *[Signature]*  
 Sec.-Treas.