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10-11
15-185-20035-0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- Docket # E-13,792

SE NE SE, SEC. 16, T 23 S, R 14 W/E

1650 feet from S section line

330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3766

Lease Name Beaver Well # 2

Operator: B-7, Inc.

County Stafford 129.94

Name & Address 1520 North Valleyview Court

Well Total Depth 3998 feet

Wichita, KS 67212

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 252

Abandoned Oil Well _____ Gas Well _____ Input Well X SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 10 a.m. Day: 11 Month: 10 Year: 19 89

Plugging proposal received from Millard Kelso

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2457

were: 4 1/2" at 3997' Perfs at 3764-78'

1st plug sand back to 3910' and dump 4 sx cement on top of sand through bailer,

2nd plug pump 4 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"

wiper plug and pump 100 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 12 p.m. Day: 11 Month: 10 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug sanded back 4 1/2" casing to 3910' and dumped 4' sx cement
on top of sand through bailer, 10-19-89

2nd plug pumped into 8 5/8" surface casing with 400 lbs. hulls, 10 sx gel, 50 sx cement,
10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 100 sx cement.

Pumping pressure 0-350 psi and shut in 150 psi.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan. Recovered 2000' of 4 1/2" casing.
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 10-24-89 observe this plugging.

Signed Duan Parker
(TECHNICIAN)

INV. NO. 26189