

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6283 EXPIRATION DATE June 30, 1984

OPERATOR The Roxana Corporation API NO. 15-185-21,853 -200

ADDRESS P.O. Box 1850 COUNTY Stafford

Great Bend, KS 67530 FIELD WOOD

** CONTACT PERSON J.C. Musgrove PROD. FORMATION Simpson Sand
PHONE (316)-792-1383 RE-KCC

PURCHASER Permian Corporation LEASE Selbe

ADDRESS P.O. Box 1183 WELL NO. 2

Houston, TX 77001 WELL LOCATION W/2 NE NE

DRILLING Lobo Drilling Co. 660 Ft. from North Line and

CONTRACTOR Box 823 990 Ft. from East Line of XXX

Great Bend, KS 67530 the NE (Qtr.) SEC 5 TWP 23 SRGE 14 (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4080' PBD 4050' 7

SPUD DATE 11-25-83 DATE COMPLETED 11-30-83 23

ELEV: GR 1956' DF 1959' KB 1961' 5

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -

Amount of surface pipe set and cemented 448' DV Tool Used? - RIAW

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ . Other completion _____ . NGPA filing _____ .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

J.C. Musgrove, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of January, 19 84.



Margaret Baldwin
(NOTARY PUBLIC)
Margaret Baldwin

MY COMMISSION EXPIRES: February 25, 1987

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.</p> <p><input type="checkbox"/> Check if samples sent to Geological Survey</p> <p>NO DST - NO Open Hole Log</p>				<p>Anhydrite</p> <p>Heebner</p> <p>Brown Lime</p> <p>Lansing</p> <p>Base/KC</p> <p>Viola</p> <p>Simpson</p> <p>Simpson Sand</p> <p>Arbuckle</p> <p>R.T.D.</p>	<p>874 +1087</p> <p>3408 -1447</p> <p>3540 -1579</p> <p>3552 -1591</p> <p>3783 -1822</p> <p>3922 -1961</p> <p>3980 -2019</p> <p>3991 -2030</p> <p>4038 -2077</p> <p>4080 -2119</p>

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.
Electric Log Tops G.R.-N.

RECEIVED
STATE CORPORATION COMMISSION
JAN 25 1984
CONSERVATION DIVISION
Wichita, Kansas

If additional space is needed use Page 2,

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Soaks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	448'	60/40 poz	300	2% gel 3% cc
Production	7 7/8"	4 1/2"	10 1/2#	4079'	60/40 poz	75	18% salt 1.75 CFR- 20 bbls salt 12 bbls mud flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP Jets	3994-4007

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4042	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 MCA, 24,000 Gel, 180 sks	3994-4007
20/40 sand, 120 sks 10/20 sand	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	60 bbls.	-	% 10 bbls.	-

Disposition of gas (vented, used on lease or sold)

Lease

Perforations 3994-4007