

Kuykendall #2

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(BEV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR L. D. DAVIS

API NO. 15-185-21,528-6000

ADDRESS R. R. 1 Box 183 B

COUNTY Stafford

Great Bend, Kansas 67530

FIELD Crissman North

**CONTACT PERSON _____

PROD. FORMATION _____

PHONE _____

LEASE KUYKENDALL

PURCHASER _____

WELL NO. 2

ADDRESS _____

WELL LOCATION SE SE SE

DRILLING L. D. DRILLING, INC.

330' Ft. from South Line and

CONTRACTOR _____

330' Ft. from East Line of

ADDRESS R. R. 1 Box 183 B

the SE/4 SEC. 5 TWP. 23 RGE. 14 W

Great Bend, Kansas 67530

WELL PLAT

PLUGGING L. D. Drilling, Inc.

CONTRACTOR _____

ADDRESS R. R. 1 Box 183 B

Great Bend, Kansas 67530

TOTAL DEPTH 4070' PBTD _____

SPUD DATE 1-28-82 DATE COMPLETED 2-04-82

ELEV: GR 1956 DF 1958' KB 1961'

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXXX~~) TOOLS

Amount of surface pipe set and cemented 415'

DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I,

Popp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling Superintendent (FOR)(OF) L. D. Drilling, Inc.

OPERATOR OF THE Kuykendall LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF Februray, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Don Popp
Don Popp

SUBSCRIBED AND SWORN BEFORE ME THIS 31 DAY OF March, 1982



Karen K. Hickerson
NOTARY PUBLIC

MY COMMISSION EXPIRES: Jan 1, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 EOPD or is located in a Basic Order Pool.

KCC / KGS (Office Use) stamp with date APR -2 1982 and handwritten number 4-2-82.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	100	Heebner	3425
Shale	100	175	Toronto	3447
Red Bed	175	883	Douglas	3472
Anhy.	883	907	Brown Lime	3559
Shale & Shells	907	1290	Lansing	3572
Shale	1290	1695	Base K/C	3785
Lime & Shale	1695	4070	Conglomerate	3908
			Viola	3962
			Simpson Form.	3989
			Simpson Sand	4005
			Base Sand	4019
			Arbuckle	4061
			R.T.D.	4070

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	415'	50/50 Pozmix	350	2% gel; 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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