

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-185-22,651-0000

County Stafford  
SW NE NW Sec. 5 Twp. 23 Rge. 14  East West

Operator: License # 9421

4290 Ft. North from Southeast Corner of Section

Name: Boger Brothers Drilling, Inc.

3630 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Address P. O. Box 723

Great Bend, KS 67530

Lease Name Miller Well # 3

City/State/Zip \_\_\_\_\_

Field Name Wood Extension

Producing Formation Viola & Kansas City

Purchaser: Clear Creek

Elevation: Ground 1961 KB 1966

Operator Contact Person: Mark Boger

Total Depth 4083 PBDT \_\_\_\_\_

Phone ( 316 ) 792-8151

Contractor: Name: Boger Brothers Drilling

License: 9421

Wellsite Geologist: James C. Musgrove

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If OAWO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

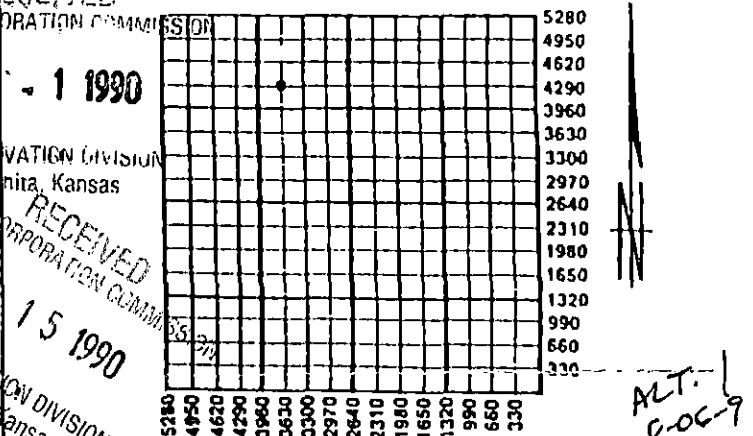
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

2-13-90 2-20-90 3-8-90

Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 443 Feet:

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx mt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-1 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

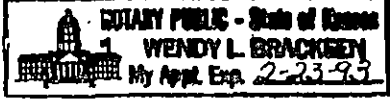
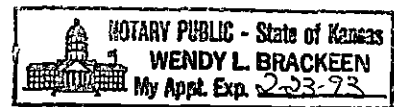
Signature Mark P. Boger

Title Production Superintendent Date 5-11-90

Subscribed and sworn to before me this 11th day of May 19 90.

Notary Public Wendy L. Brackeen Wendy L. Brackeen

Date Commission Expires 2-23-93



K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

Drillers Time Log Received

Distribution

KCC  SWD/Rep  NGPA

KGS  Plug  Other (Specify)

JANUARY

SIDE TWO

Operator Name Boger Brothers drilling Lease Name Miller Well # 3  
 East County Stafford  
 Sec. 5 Twp. 23 Rge. 14  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

| Formation Description |   |                                 |
|-----------------------|---|---------------------------------|
|                       | <input checked="" type="checkbox"/> Log | <input type="checkbox"/> Sample |
| Name                  | Top                                     | Bottom                          |
| Anhydrite             | 885                                     | +1081                           |
| Heebner               | 3408                                    | -1442                           |
| Toronto               | 3429                                    | -1463                           |
| Douglas               | 3450                                    | -1484                           |
| Brown Lime            | 3539                                    | -1573                           |
| Lansing               | 3549                                    | -1583                           |
| Base Kansas City      | 3787                                    | -1821                           |
| Conglomerate          | 3868                                    | -1902                           |
| Viola                 | 3907                                    | -1941                           |
| Arbuckle              | 4047                                    | -2081                           |

DST #1 - Tested 3663-3686'. 45-45-45-45. Blow strong, Recovered 1500' gas in pipe, 70' slightly mud cut oil. ISIP 130, FSIP 333, IFP 16-24, FFP 32-32, HSH 1801-1797.

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives                   |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|--|
| Surface           | 12 1/4            | 8 5/8                     | 20#             | 443           | 50-50poz       | 250          | 2% gel, 3% c.c.                              |
| Production        | 7 7/8             | 5 1/2                     |                 | 4080          | 50-50 poz      | 160          | 18% salt<br>.75% Halad 322<br>5 sx gilsonite |

| PERFORATION RECORD |   | Acid, Fracture, Shot, Cement Squeeze Record |       |
|--------------------|---|---|-------|
| Shots Per Foot     | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used)          | Depth |
| 2                  | 3930-40, 3908-18                            | 1500 DS Fe                                  |       |
| 2                  | 3766-69                                     | 750 15% Fe                                  |       |
| 2                  | 3742-50                                     | 500 15% FE                                  |       |
| 2                  | 3692-3701                                   | 2000 15% Fe                                 |       |
| 2                  | 3672-78                                     | 2000 15% Fe                                 |       |

TUBING RECORD Size 2" Set At 3998' Packer At \_\_\_\_\_  
 Liner Run  Yes  No

Date of First Production 3-9-90 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   | 40        |         | Trace       |               | 24.6    |

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_

Boger Brothers Drilling  
5-23-14

Miller #3  
Stafford County, KS

ORIGINAL

Drill Stem Tests Continued -

DST #2 - Tested 3686-3730'. 45-45-45-45, blow weak to strong. Recovered 520' gas in pipe, 40' oil cut mud. ISIP 179, FSIP 203, IFP 36-40, FFP 40-48, HSH 1821-1809.

DST #3 - Tested 3732-3770'. 45-45-45-45. Blow weak steady. Recovered 30' mud. ISIP 859, FSIP 803, IFP 24-24, FFP 32-32, HSH 1842-1821.

DST #4 - Tested 3912-3990'. 45-45-45-45. Blow weak to strong. Recovered 370' gas in pipe, 270' slightly mud cut oil. ISIP 551, FSIP 392, IFP 100-117, FFP 125-150, HSH 1965-1949.

DST #5 - Tested 3974-4053'. 30-30-30-30. Blow strong. Recovered 1670' water. ISIP 1364, FSIP 1356, IFP 260-658, FFP 674-940, HSH 2058-2047.

Rotary total Depth 4083'  
Log Total Depth 4038'

30 foot of new hole was drilled after Log; no samples or drilling time saved.

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STATE CORPORATION COMMISSION

MAY 15 1990

CONSERVATION DIVISION  
Wichita, Kansas

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STATE CORPORATION COMMISSION

AUG 1 1990

CONSERVATION DIVISION  
Wichita, Kansas

JAMES C. MUSGROVE

Petroleum Geologist  
2021 Forest

P. O. BOX 1162  
GREAT BEND, KANSAS 67530

OFFICE PHONE 792-7716  
RES. CLAFLIN 597-3444

Boger Brothers Drilling, Inc.  
Miller #3  
SW-NE-NW; Section 5-23S-14W  
Stafford County, Kansas

ORIGINAL

5 1/2" PRODUCTION CASING SET

CONTRACTOR: Company Tools (Rig #1)

COMMENCED: 2-13-90

COMPLETED: 2-21-90

ELEVATIONS: 1966' K.B., 1963' D.F., 1961 G.L.

MEASUREMENTS: All depths measured from the Kelly Bushing.

CASING PROGRAMS: Surface: 8 5/8" @ 443  
Production: 5 1/2" @ 4082

SAMPLES: Samples saved and examined 3200' to the R.T.D.

DRILLING TIME: Drilling time recorded and kept 3200' to the R.T.D.

FORMATION TESTING: There were five (5) drill stem tests run by Swift Testers.

ELECTRIC LOG: By Halliburton Logging Services, Inc. Dual Induction, Compensated Density Dual Spaced Neutron, Micro, and Computer Analyzed Log.

| <u>FORMATION</u>   | <u>LOG DEPTH</u> | <u>SUB-SEA DATUM</u> |
|--------------------|------------------|----------------------|
| Anhydrite          | 885              | +1081                |
| Heebner            | 3408             | -1442                |
| Toronto            | 3429             | -1463                |
| Douglas            | 3450             | -1484                |
| Brown Lime         | 3539             | -1573                |
| Lansing            | 3549             | -1583                |
| Base Kansas City   | 3787             | -1821                |
| Conglomerate       | 3868             | -1902                |
| Viola              | 3907             | -1941                |
| Simpson Shale      | 3993             | -2027                |
| Arbuckle*          | 4047             | -2081                |
| Rotary Total Depth | 4083             | -2117                |
| Log Total Depth    | 4038             | -2072                |

\* driller measurements

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TORONTO SECTION

3530-3546 Limestone; gray to cream; slightly chalky increasingly cherty at base;

STATE OF KANSAS  
AUG - 8 1990  
CONSERVATION

Boger Brothers Drilling, Inc.  
Miller #3  
SW-NE-NW; Section 5-23S-14W  
Stafford County, Kansas

Page Two

ORIGINAL

no shows.

LANSING SECTION

3554-3560 Limestone; cream to white, fossiliferous, chalky; no shows.

3570-3574 Limestone; cream to tan to gray, chalky, poor porosity; no shows.

3578-3582 Limestone; cream to gray, fossiliferous, chalky in part, fair intercrystalline to fossil cast porosity, dark brown spotty stain; show of free oil and faint odor in fresh samples. (perforate).

3594-3599 Limestone; gray, sub-oocastic, slightly cherty, fair sub-oocastic vugular type porosity, spotty stain; show of free oil and questionable odor in fresh samples.

3621-3627 Limestone; gray to brown, finely crystalline, spotty stain; weak show of free oil and no odor in fresh samples.

3636-3640 Limestone; cream to white, fossiliferous, chalky, few oocastic, poor visible porosity; no shows.

3671-3678 Limestone; gray, oocastic, good oocastic porosity, good dark brown to black stain and saturation; good show of free gassy oil and faint odor in fresh samples. (perforate)

DRILL STEM TEST #1 - 3663-3686

Open: I.F. 45"  
F.F. 45"

Blow: Strong

Recovery: 1500' gas in pipe  
70' slightly mud cut oil

Pressures: ISIP 130 p.s.i. (45")  
FSIP 333 p.s.i. (60")  
IFP 16-24 p.s.i.  
FFP 32-32 p.s.i.  
HSH 1801-1797 p.s.i.

3693-3700 Limestone; beige to gray, fossiliferous, slightly chalky, fair brown to golden stain; trace free oil and no odor in fresh samples.

3706-3719 Limestone; gray, oocastic, good oocastic porosity, black to brown stain; show of

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STATE OF KANSAS  
CONSERVATION DIVISION  
Wichita, Kansas

Boger Brothers Drilling, Inc.  
Miller #3  
SW-NE-NW; Section 5-23S-14W  
Stafford County, Kansas

ORIGINAL

Page Three

free oil (black) and faint odor in  
fresh samples. (perforate)

DRILL STEM TEST #2 - 3686-3730

Open: I.F. 45"  
F.F. 45"

Blow: Weak to strong

Recovery: 520' gas in pipe  
40' oil cut mud

Pressures: ISIP 179 p.s.i. (45")  
FSIP 203 p.s.i. (60")  
IFP 36-40 p.s.i.  
FFP 40-48 p.s.i.  
HSH 1821-1809 p.s.i.

3741-3755

Limestone; gray to brown, oolitic,  
oocastic, fair to good oocastic porosity,  
few cherty, fair brown to black stain and  
saturation; show of free oil (gassy) and  
questionable odor in fresh samples.  
(perforate)

DRILL STEM TEST #3 - 3732-3770

Open: I.F. 45"  
F.F. 45"

Blow: Weak steady

Recovery: 30' mud

Pressures: ISIP 859 p.s.i. (45")  
FSIP 803 p.s.i. (45")  
IFP 24-24 p.s.i.  
FFP 32-32 p.s.i.  
HSH 1842-1821 p.s.i.

3778-3784

Limestone; cream to gray, fossiliferous,  
questionable stain; no show of free oil  
or odor in fresh samples.

CONGLOMERATE SECTION

3883-3904

Chert; white to gray, boney, weathered,  
fair porosity, good black stain; show  
of free oil (gassy) and no odor in  
fresh samples.

VIOLA SECTION

3908-3924

Chert; white to gray, boney, scattered  
pin point porosity, black stain and  
saturation; plus limestone, white,  
chalky, good brown to golden brown stain;  
show of free oil and questionable odor  
in fresh samples

Boger Brothers Drilling, Inc.  
Miller #3  
SW-NE-NW; Section 5-23S-14W  
Stafford County, Kansas

ORIGINAL

Page Four

VIOLA SECTION

|           |  |
|-----------|--|
| 3932-3946 | Chert; as above; black to brown spotty stain; show of free oil.            |
| 3946-3956 | Chert; as above.   |
| 3956-3966 | Chert; white to gray to cream, boney, spotty stain; poor visible porosity. |
| 3968-3974 | Limestone; cream, fine to medium crystalline, slightly dolomite; no shows. |
| 3974-3994 | Chert; white to gray, boney, black stain.                                  |

DRILL STEM TEST #4 - 3912-3990

|            |  |
|------------|--|
| Open:      | I.F. 45"<br>F.F. 45"   |
| Blow:      | Weak to strong   |
| Recovery:  | 370' gas in pipe<br>270' slightly mud cut oil  |
| Pressures: | ISIP 551 p.s.i. (45")<br>FSIP 392 p.s.i. (45")<br>IFP 100-117 p.s.i.<br>FFP 125-150 p.s.i.<br>HSH 1965-1949 p.s.i. |

SIMPSON SECTION

|           |   |
|-----------|---|
| 3994-4047 | Green-maroon-grayish sub-waxy shale; trace, very fine grained sandstone, tight; no shows. |
|-----------|---|

ARBUCKLE SECTION

|           |  |
|-----------|--|
| 4047-4053 | Dolomite; beige to cream, medium crystalline, spotty stain; show of free oil (light golden brown) and faint odor in fresh samples. |
|-----------|--|

DRILL STEM TEST #5 - 3974-4053

|            |  |
|------------|--|
| Open:      | I.F. 30"<br>F.F. 30"   |
| Blow:      | Strong   |
| Recovery:  | 1670' water  |
| Pressures: | ISIP 1364 p.s.i. (30")<br>FSIP 1356 p.s.i. (30")<br>IFP 260-658 p.s.i.<br>FFP 674-940 p.s.i.<br>HSH 2058-2047 p.s.i. |

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Boger Brothers Drilling, Inc.  
Miller #3  
SW-NE-NW; Section 5-23S-14W  
Stafford County, Kansas

Page Five

ORIGINAL

Rotary Total Depth: 4083\* (-2117)

Log Total Depth : 4038 (-2072)

\* 30 foot of new hole was drilled after Log; no samples or drilling time saved.

RECOMMENDATIONS

On the basis of the favorable structural position and the positive results of the drill stem tests, it was recommended that 5 1/2" production casing be set and cemented at 4082 feet (one foot off bottom) to further test the following zones:

|            |           |           |
|------------|-----------|-----------|
| 1) Viola   | 3932-3948 | Perforate |
| 2) Viola   | 3909-3924 | Perforate |
| 3) Lansing | 3741-3755 | Perforate |
| 4) Lansing | 3711-3719 | Perforate |
| 5) Lansing | 3706-3708 | Perforate |
| 6) Lansing | 3671-3679 | Perforate |
| 7) Lansing | 3578-3582 | Perforate |

Respectfully submitted,

*James C. Musgrove*  
James C. Musgrove  
Petroleum Geologist

JCM:ac

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AUG - 8 1990

CONSERVATION DIVISION  
Wichita, Kansas



1046 ORIGINAL INVOICE



REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

HALLIBURTON SERVICES ORIGINAL

A Halliburton Company

|             |            |
|-------------|------------|
| INVOICE NO. | DATE       |
| 914127      | 02/13/1990 |

|                           |                     |                       |                      |
|---------------------------|---------------------|-----------------------|----------------------|
| WELL LEASE NO./PLANT NAME | WELL/PLANT LOCATION | STATE                 | WELL/PLANT OWNER     |
| WELLER 3                  | STAFFORD            | KS                    | SAME                 |
| SERVICE LOCATION          | CONTRACTOR          | JOB PURPOSE           | TICKET DATE          |
| GREAT BEND                | COMPANY TOOLS       | CEMENT SURFACE CASING | 02/13/1990           |
| ACCT. NO.                 | CUSTOMER AGENT      | VENDOR NO.            | CUSTOMER P.O. NUMBER |
| 86707                     | J.D. RIORDAN        |                       |                      |
|                           |                     |                       | SHIPPED VIA          |
|                           |                     |                       | COMPANY TRUCK        |
|                           |                     |                       | FILE NO.             |
|                           |                     |                       | 90417                |

BOGER BROTHERS DRILLING, INC.  
P O BOX 723  
GREAT BEND, KS 67530

DIRECT CORRESPONDENCE TO:  
SUITE 600  
COLORADO DERBY BUILDING  
WICHITA, KS 67202-0000

| PRICE REF. NO. | DESCRIPTION                           | QUANTITY | U/M | UNIT PRICE | AMOUNT   |
|----------------|---------------------------------------|----------|-----|------------|----------|
| 000-117        | DRILLING AREA - MID CONTINENT MILEAGE | 24       | MI  | 2.20       | 52.80    |
|                |                                       | 1        | UNT |            |          |
| 001-016        | CEMENTING CASING                      | 443      | FT  | 452.20     | 452.20   |
|                |                                       | 1        | UNT |            |          |
| 030-503        | WOODEN PLUG                           | 8 5/8    | IN  | 59.00      | 59.00    |
|                |                                       | 1        | EA  |            |          |
| 504-308        | STANDARD CEMENT                       | 125      | SK  | 5.35       | 668.75 * |
| 506-105        | POZMIX A                              | 125      | SK  | 2.79       | 348.75 * |
| 506-121        | HALLIBURTON-GEL 2%                    | 4        | SK  | .00        | N/C *    |
| 509-406        | ANHYDROUS CALCIUM CHLORIDE            | 6        | SK  | 26.25      | 157.50 * |
| 500-207        | BULK SERVICE CHARGE                   | 262      | CFT | .95        | 248.90 * |
| 500-306        | MILEAGE CMTG MAT DEL OR RETURN        | 262.80   | TMI | .70        | 183.96 * |

INVOICE SUBTOTAL

RECEIVED  
STATE COMMISSION

2,171.86

DISCOUNT-(BID)

MAY 15 1990

390.91-

INVOICE BID AMOUNT

1,780.95

- \*-KANSAS STATE SALES TAX
- \*-BARTON COUNTY SALES TAX

CONSERVATION DIVISION  
Wichita, Kansas

56.03  
13.18

BOGER BROS. Drllg.  
ORIGINAL INVOICE

Rec. By: Rm 2-16-90  
Date Pl: \_\_\_\_\_  
Posted: 3-6-90 350  
Checked: \_\_\_\_\_  
Approved: 2

11502-26A-221

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$1,850.16

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

ORIGINAL



HALLIBURTON SERVICES

ORIGINAL

REMIT TO:

P.O. BOX 951046  
DALLAS, TX 75395-1046

A Halliburton Company

914157

02/21/1990

MILLER 3

STAFFORD

KS

SAME

GREAT BEND

COMPANY TOOLS

CEMENT PRODUCTION CASING

02/21/1990

086707 DALE SMITH

COMPANY TRUCK

90813

BOGER BROTHERS DRILLING, INC.  
P O BOX 723  
GREAT BEND, KS 67530

DIRECT CORRESPONDENCE TO:  
SUITE 600  
COLORADO DERBY BUILDING  
WICHITA, KS 67202-0000

| PRICE REF. NO.                         | DESCRIPTION  | QUANTITY | UNIT | UNIT PRICE | TOTAL      |
|--|--|----------|------|------------|------------|
| 000-117                                | MILEAGE  | 24       | MI   | 2.20       | 52.80      |
|  |  | 1        | UNT  |            |            |
| 001-016                                | CEMENTING CASING   | 4081     | FT   | 1,056.00   | 1,056.00   |
|  |  | 1        | UNT  |            |            |
| 030-018                                | CEMENTING PLUG SW, PLASTIC TOP   | 5 1/2    | IN   | 53.00      | 53.00      |
|  |  | 1        | EA   |            |            |
| 12A                                    | GUIDE SHOE - 5 1/2" 8RD THD.   | 1        | EA   | 104.00     | 104.00     |
| 825.205                                |  |          |      |            |            |
| 24A                                    | INSERT FLOAT VALVE - 5 1/2" 8RD  | 1        | EA   | 83.00      | 83.00      |
| 815.19251                              |  |          |      |            |            |
| 27                                     | FILL-UP UNIT 5 1/2"-6 5/8"   | 1        | EA   | 30.00      | 30.00      |
| 815.19311                              |  |          |      |            |            |
| 40                                     | CENTRALIZER 5-1/2" MODEL S-4   | 8        | EA   | 44.00      | 352.00     |
| 807.93022                              |  |          |      |            |            |
| 504-308                                | STANDARD CEMENT  | 88       | SK   | 5.35       | 470.80     |
| 506-105                                | POZMIX A   | 87       | SK   | 2.79       | 242.73     |
| 506-121                                | HALLIBURTON-GEL 2% <small>STAT. DIV.</small>                                 | 3        | SK   | .00        | N/C        |
| 509-968                                | SALT   | 1500     | LB   | .052       | 78.00      |
| 509-968                                | SALT NOT MIXED   | 400      | LB   | .052       | 20.80      |
| 508-291                                | GILSONITE  | 500      | LB   | .35        | 175.00     |
| 507-775                                | HALAD-322  | 110      | LB   | 5.60       | 616.00     |
| 500-207                                | BULK SERVICE CHARGE <small>CONSERVATION DIVISION<br/>Wichita, Kansas</small> | 212      | CFT  | .95        | 201.40     |
| 500-306                                | MILEAGE CMTG MAT DEL OR RETURN   | 210.05   | TMI  | .70        | 147.04     |
| 11503-26A-301<br>INVOICE SUBTOTAL      |  |          |      |            | 3,682.57   |
| DISCOUNT-(BID)                         |  |          |      |            |            |
| INVOICE BID AMOUNT                     |  |          |      |            | 552.37-    |
| *-KANSAS STATE SALES TAX               |  |          |      |            | 3,130.20   |
| *-BARTON COUNTY SALES TAX              |  |          |      |            | 89.41      |
| INVOICE TOTAL - PLEASE PAY THIS AMOUNT |  |          |      |            | 21.04      |
|  |  |          |      |            | -----      |
|  |  |          |      |            | \$3,240.65 |

BOGER BROS. Drilling  
ORIGINAL INVOICE

Rec. By: RM 2-26-90

Date Pd: 3-4-90

Posted: 3-4-90 1990350

Checked: [Signature]

Approved: [Signature]

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON, AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.