

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5144 EXPIRATION DATE

OPERATOR MULL DRILLING COMPANY, INC. API NO. 15-083-21,011-0000

ADDRESS P.O. Box 2758 COUNTY Hodgeman

Wichita, KS 67201 FIELD Almquist Ext (1/4 SE)

** CONTACT PERSON Patricia L. Ungleich PROD. FORMATION P&A

PHONE 264-6366 or 264-5368

PURCHASER NA LEASE NUSS

ADDRESS NA WELL NO. #1

WELL LOCATION NE NW NE

DRILLING Contractor Warrior Drilling, Inc. 330' Ft. from north Line and

CONTRACTOR ADDRESS 905 Century Plaza 990' Ft. from west Line of

Wichita, KS 67202 the NE/4(Qtr.) SEC 3 TWP 21S RGE 25W

PLUGGING Same

CONTRACTOR ADDRESS

TOTAL DEPTH 4560 PBTD NA

SPUD DATE 10/05/82 DATE COMPLETED 10/14/82 P&A

ELEV: GR 2375 DF KB 2382

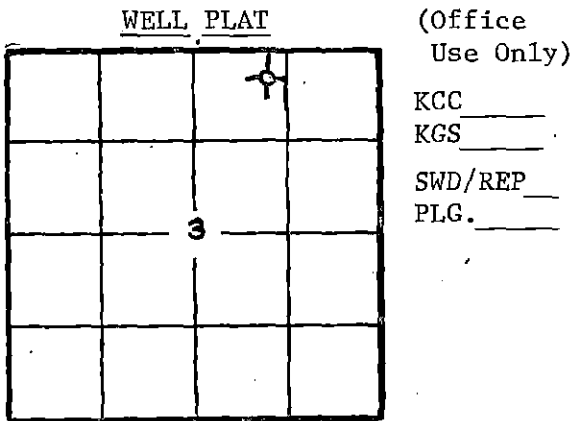
DRILLED WITH (CABLE) (ROTARY) (SHEAR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 402' @ 4 1/2" DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



RECEIVED
10-20-82
OCT 20 1982

CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

Michael R. Kidwell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Michael R. Kidwell (Signature)
Michael (Name) R. Kidwell

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of October,

19 82.

Patricia L. Ungleich (Signature)

(NOTARY PUBLIC)
Patricia L. Ungleich

MY COMMISSION EXPIRES: March 27, 1983

** The person who can be reached by phone regarding any questions concerning this information.



FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH	
0 to	63	Surface Clay	1630	+ 752	Anhydrite		
63	412	Sand & Clay	1642	+ 740	B/Anhydrite		
412	813	Sand & Shale	3791	-1409	Heebner		
813	1630	Shale & Sand	3809	-1427	Toronto		
1630	1643	Anhydrite	3837	-1455	Lansing		
1643	1851	Shale	4190	-1808	BKc		
1851	2790	Shale & Lime	4196	-1814	Marmaton		
2790	3361	Lime & Shale	4368	-1986	Ft Scott		
3361	3930	Lime	4393	-2011	Cherokee		
3930	4460	Lime	4441	-2059	Bs Cher Lime		
4460		RTD	4470	-2088	Mississippian		
			4560	-2178	RTD		
DST #1 4412-4490/30-45-90-60				DST #3 4510-4560/30-45-60-60			
Weak, bldg to 4" blow in bubble bucket (1st Open)				Blow off bottom bucket in 15 min			
Recovered: 30' slightly oil cut mud				Recovered: 600' muddy water			
5% oil, 95% mud				Chlorides 22,000 ppm			
90' slightly water cut mud				ISIP 1333 IHP 56-102 FFP 181-			
2% oil, 83% mud, 15% water				272 FSIP 1310 IHP 2320			
Chlorides 12,000 ppm				FHP 2231			
ISIP 204 IFP 45-45 FFP 56-68				P&A 10/14/82 w/ 130 sx 50-50			
FSIP 340 IHP 2271 FHP 2226				poz mix, 4% gel, 3% cc			
DST #2 4413-4510/35-45-90-60				Robert Tarbutton, Dodge City, KS			
Medium blow 8" in bucket (1st Open)							
Medium blow 10" in bucket (2nd Open)							
Recovered: 60' slightly oil cut mud							
2% oil, 98% mud							
90' slightly watery oil spotted mud							
2% water, 98% mud							
90' watery mud (no show oil)							
40% water, 60% mud							
Chlorides 15,000 ppm							
Mud filtrates 14,000 ppm							
ISIP 1017 IFP 56-68 FFP 90-125 FSIP 804				IHP 2248 FHP 2237			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	411'	Commn	265 sx	3% cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
NA P&A 10/14/82	NA	NA
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
NA	NA	NA
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
NA	NA	NA
	Perforations	
		NA