

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

15-083-21,390-0000

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123

Name: Pickrell Drilling Co. Inc.

Address 110 N. Market, Suite 205

City/State/Zip Wichita, Kansas 67202

Purchaser: N/A

Operator Contact Person: Don Beauchamp

Phone (316) 262-8427

Contractor: Name: Company Tools

License: 5123

Wellsite Geologist: Harlan Dixon

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Casing/Log Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

3-08-93 3-15-93 3-16-93

Spud Date Date Reached TD Completion Date

API NO. 15- _____

County Hodgeman

- NW - SW - NW Sec. 3 Twp. 21S Rge. 25 X W

1650 Feet from (circle one) Line of Section

330 Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Borger "G" Well # 1

Field Name _____

Producing Formation None

Elevation: Ground 2355 KB 2360

Total Depth 4490' PBTB _____

Amount of Surface Pipe Set and Cemented at 220' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan D&D 4-12-93
(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 400 bbls

Desulfaring method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. Sebitt

Title C. W. Sebitt - President Date 3-30-93

Subscribed and sworn to before me this 30th day of March 19 93.

Notary Public Verdella Lewis

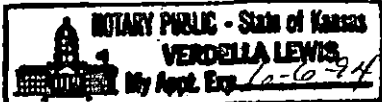
Date Commission Expires 6-06-94

3-31-93

RECEIVED
STATE CORPORATION COMMISSION
MAR 31 1993

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
Distribution	
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug
Wichita, Kansas (Specify)	

Form ACO-1 (7-91)



pl

Operator Name Pickrell Drilling Co. Inc. Lease Name Borger "G" Well # 1
 Sec. 3 Twp. 21S Rge. 25 East West
 County Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1599(+ 761)	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Base/Anhydrite	1614(+ 746)	
List All E.Logs Run: Electric Logs were not run.		Heebner	3764(-1404)	
		Lansing	3806(-1446)	
		Stark	4091(-1731)	
		Fort Scott	4344(-1984)	
		Base/Cherokee Lime	4420(-2060)	
		Mississippi	4445(-2085)	
		Mississippi Dolomite	4454(-2094)	
		Mississippi Porosity	4467(-2107)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	220'KB	60-40 poz	150sx	2%gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input checked="" type="checkbox"/> Plug Back TD		60-40 pozmix	195sx	6% gel w/ 1/4# floreal per sx.
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
None					
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) Plug & Abandon.

Production Interval: _____

Russell, Kansas
913-5861, Great Bend, Kansas

15.083-21390-0000

ORIGINAL

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1436

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	Sec.	Twp.	Range	Called Out	On Location	3-16 Job Start	Finish
3-15-93	3	21	25W	7 PM	10 PM	1:30	4:30
Lease <u>Barger G</u>	Well No. <u>1</u>	Location <u>135 WTS into</u>	County <u>Hodgeman</u>	State <u>Ks.</u>			
Contractor <u>Ca Tools</u>	Owner <u>Same</u>						
Type Job <u>Rotary Plug</u>	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size <u>7 7/8</u>	T.D.	<u>4490</u>					
Csg. <u>8 5/8</u>	Depth	<u>220</u>					
Tbg. Size	Depth						
Drill Pipe <u>4 1/2</u>	Depth	<u>1610</u>					
Tool	Depth						
Cement Left in Csg.	Shoe Joint						
Press Max.	Minimum						
Meas Line	Displace						
Perf.							
EQUIPMENT							
Pumptrk <u>158</u>	No.	Cementer	<u>Ben</u>				
		Helper	<u>Gary</u>				
Pumptrk	No.	Cementer					
		Helper					
Bulktrk <u>69</u>		Driver	<u>B:11</u>				
Bulktrk		Driver					
DEPTH of Job							
Reference:	<u>Pump Truck</u>		<u>430.00</u>				
<u>20</u>	<u>Mileage</u>		<u>45.00</u>				
	<u>8 5/8" DRY DRY</u>		<u>21.00</u>				
	<u>Hole Plug</u>		<u>496.00</u>				
	Total						
Remarks:	<u>50 sx @ 1610</u>						
	<u>80 " " 800</u>						
	<u>40 " " 250</u> Thank you!						
	<u>10 " " 40</u>						
	<u>15 " " RH</u> <u>W. J. Hemen</u>						

Charge To Pickrell Drilling Co Inc.
Street 110 N. Market Suite 205
City Wichita State Ks 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 Clay Strickland

CEMENT

Amount Ordered 195 60/100 Gel 1/4 # F/cesel

Consisting of

Common	<u>117</u>	<u>5.25</u>	<u>672.75</u>
Poz. Mix	<u>78</u>	<u>3.00</u>	<u>234.00</u>
Gel.	<u>12</u>	<u>7.00</u>	<u>84.00</u>
Chloride			
Quickset			
<u>Flo Seal 49 #</u>	<u>1.10</u>		<u>53.90</u>
Handling	<u>195</u>	<u>1.00</u>	<u>195.00</u>
Mileage	<u>20</u>		<u>156.00</u>
Total			<u>1395.65</u>

Floating Equipment

Total \$1891.65
Disc - 378.33
\$ 1513.32

RECEIVED
STATE CONSTRUCTION COM.
MAR 31 1993
CONSERVATION DIVISION
Wichita, Kansas

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

2763

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	3-8-93	Sec	3	FWP	21	Range	25	Called Out	9:30 AM	On Location	12:30 PM	Job Start	4:00 PM	Finish	5:00 PM
Lease	Barger "1"	Well No.	# 1	Location						Land 135 1/4 W 43 E/S	County	Hodgeman	State	Ks	
Contractor	Pickrell Drilling														
Type Job	Surface Pipe Pk														
Hole Size	12 1/4	T.D.	223 #												
Csg. No.	8 1/2	Depth	223 #												
Tbg. Size	Depth														
Drill Pipe	Depth														
Tool	Depth														
Cement Left in Csg.	15 #	Shoe Joint													
Press Max.	Minimum														
Meas Line	208 #	Displace	13.5 bbl.												
Perf.															

EQUIPMENT

Pumptrk	158	No.	Cementer	Mike M
			Helper	DURICE
Pumptrk		No.	Cementer	
			Helper	
Bulktrk	116		Driver	Yancy
			Driver	

DEPTH of Job

Reference:	Pump Truck Charge	430.00
	20 Mileage Charge	45.00
	1 1/2 wooden plug	42.00
	Sub-Total	
	Tax	
	Total	517.00

Remarks: Cement did circulate

Owner
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Pickrell Drilling Inc.
Street 110 N. Market Suite 205
City Wichita **State** Ks. 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X *Wally Felt*

Amount Ordered 150 @ 37cc 22 gal

Consisting of

Common	90	5.75	517.50
Poz. Mix	60	3.00	180.00
Gel.	3	7.00	21.00
Chloride	5	25.00	125.00
Quickset			

Handling 150 1.00 150.00
Mileage 20 120.00

Sub-Total
Total 1113.50

Floating Equipment
 Total \$ 1630.50
 Disc - 326.10

\$ 1304.40

Allied Cementing Co. Inc

Ma...
you

RECEIVED
 STATE CONSERVATION COMMISSION
 MAR 31 1993
 CONSERVATION DIVISION
 Wichita, Kansas