

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5144 EXPIRATION DATE

OPERATOR MULL DRILLING COMPANY, INC. API NO. 15-083-21,011-0000

ADDRESS P.O. Box 2758 COUNTY Hodgeman

Wichita, KS 67201 FIELD Almquist Ext (1/4 SE)

** CONTACT PERSON Patricia L. Ungleich PROD. FORMATION P&A

PHONE 264-6366 or 264-5368

PURCHASER NA LEASE NUSS

ADDRESS NA WELL NO. #1

WELL LOCATION NE NW NE

DRILLING Contractor Warrior Drilling, Inc. 330' Ft. from north Line and

CONTRACTOR ADDRESS 905 Century Plaza 990' Ft. from west Line of

Wichita, KS 67202 the NE/4(Qtr.) SEC 3 TWP 21S RGE 25W

PLUGGING Same

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4560 PBD NA

SPUD DATE 10/05/82 DATE COMPLETED 10/14/82 P&A

ELEV: GR 2375 DF KB 2382

DRILLED WITH (CABLE) (ROTARY) (WDR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 402' @ 411' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION 10-20-82 OCT 20 1982

A F F I D A V I T

Michael R. Kidwell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Michael (Name) R. Kidwell

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of October, 1982.

Patricia L. Ungleich

(NOTARY PUBLIC) Patricia L. Ungleich

MY COMMISSION EXPIRES: March 27, 1983

** The person who can be reached by phone regarding any questions concerning this information.

PATRICIA L. U. STATE NOTARY Sedgwick County, Kansas My Appt. Exp. 3/27/83

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
0 to	63	Surface Clay	1630	+ 752	Anhydrite	
63	412	Sand & Clay	1642	+ 740	B/Anhydrite	
412	813	Sand & Shale	3791	-1409	Heebner	
813	1630	Shale & Sand	3809	-1427	Toronto	
1630	1643	Anhydrite	3837	-1455	Lansing	
1643	1851	Shale	4190	-1808	BKc	
1851	2790	Shale & Lime	4196	-1814	Marmaton	
2790	3361	Lime & Shale	4368	-1986	Ft Scott	
3361	3930	Lime	4393	-2011	Cherokee	
3930	4460	Lime	4441	-2059	Bs Cher Lime	
4460		RTD	4470	-2088	Mississippian	
			4560	-2178	RTD	
DST #1 4412-4490/30-45-90-60					DST #3 4510-4560/30-45-60-60	
Weak, bldg to 4" blow in bubble bucket (1st Open)					Blow off bottom bucket in 15	
Recovered: 30' slightly oil cut mud					Recovered: 600' muddy water	
5% oil, 95% mud					Chlorides 22,000 ppm	
90' slightly water cut mud					ISIP 1333 IHP 56-102 FFP 18	
2% oil, 83% mud, 15% water					272 FSIP 1310 IHP 2320	
Chlorides 12,000 ppm					FHP 2231	
ISIP 204 IFP 45-45 FFP 56-68					P&A 10/14/82 w/ 130 sx 50-50	
FSIP 340 IHP 2271 FHP 2226					poz mix, 4% gel, 3% cc	
DST #2 4413-4510/35-45-90-60					Robert Tarbutton, Dodge City	
Medium blow 8" in bucket (1st Open)						
Medium blow 10" in bucket (2nd Open)						
Recovered: 60' slightly oil cut mud						
2% oil, 98% mud						
90' slightly watery oil spotted mud						
2% water, 98% mud						
90' watery mud (no show oil)						
40% water, 60% mud						
Chlorides 15,000 ppm						
Mud filtrates 14,000 ppm						
ISIP 1017 IFP 56-68 FFP 90-125 FSIP 804			IHP 2248		FHP 2237	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	20#	411'	Commn	265 sx	3% cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth Interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
NA P&A 10/14/82	NA	NA
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	NA bbls.	NA MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
NA	NA	NA
	Perforations	
		NA