

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6462  
Name Kennedy & Mitchell Inc.  
Address P.O. Box 27D  
City/State/Zip Denver, CO 80227

Purchaser

Operator Contact Person Jerry Anderson  
Phone (303) 988-4620

Contractor: License # 5107  
Name H-30, Inc.

Wellsite Geologist John E. Wetig  
Phone 913/798-3957

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

Spud Date 3-6-85 Date Reached TD 3-13-85 Completion Date

Total Depth 4451' PBTD

Amount of Surface Pipe Set and Cemented at 513 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API No. 15-083-21,188-0000  
County Hodgeman  
SW SE SE Sec 3 Twp 21 Rge 25  East  West

330 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

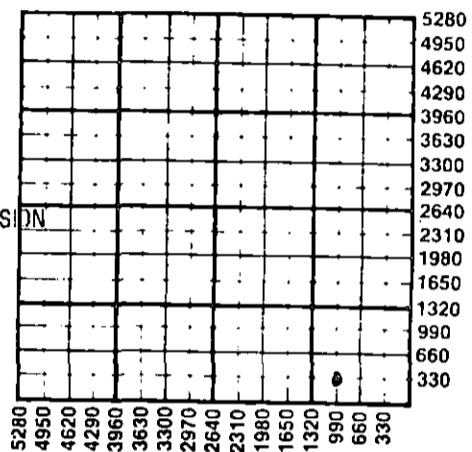
Lease Name Cross Well # 1-979

Field Name

Producing Formation

Elevation: Ground 2355 KB 2360

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of SE/4 of Sec 10 Twp 21S Rge 25  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] D. Hollingsworth

Title Production Manager Date 5-14-85

Subscribed and sworn to before me this 14th day of May 1985

Notary Public [Signature]

Date Commission Expires 6-14-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 3, Twp 21, Rge 25W

SIDE TWO

Operator Name Kennedy & Mitchell Inc. Lease Name Gross Well # 1-979

Sec. 3 Twp. 21 Rge. 25  East  West County Hodgeman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Shale, shell & sand	0'	520'
Sand, shale & lime	520'	995'
Lime	995'	1015'
Shale & sand	1015'	1070'
Lime & shale	1070'	1099'
Sand	1099'	1285'
Lime, shale & sand	1285'	1580'
Lime & shale	1580'	4451'
Rotary total depth	4451'	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	513'	Common	285	3% cc, 2% gel
PRODUCTION	7-7/8"	5-1/2"	14#	4449'	50/50	130	18% salt, 3/4%

CFR2

PERFORATION RECORD  
 Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth

4 SPF	4436-4442'	600 gals of 7 1/2% NENCL, 10% solvent	4436-42
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TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production | Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....