

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5195  
Name Resource Ventures Corp.  
Address 1501 Superior St.  
Lincoln, Nebr. 68521

Purchaser

Operator Contact Person Roger Rhodes  
Phone 402-435-3535

Contractor: License # 5104  
Name Blue Goose Drilling

Wellsite Geologist W. J. "Jerry" Monk  
Phone 316-327-2572

Designate Type of Completion  
New Well Re-Entry Workover  
Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary Air Rotary Cable  
18 Dec 1988 29 Dec 1988 30 Dec 1988  
Spud Date Date Reached TD Completion Date  
4503'  
Total Depth PBDT  
Amount of Surface Pipe Set and Cemented at 210 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate completion, cement circulated from 1546 feet depth to Sur 195 SX cmt  
Cement Company Name Allied Cementing Co.  
Invoice # 53207  
P.L. D & B

API NO. 15-083-21316-0000  
County Hodgeman  
Approx. SE NE SW 19 21 25 East  
West

1650 Ft North from Southeast Corner of Section  
3050 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

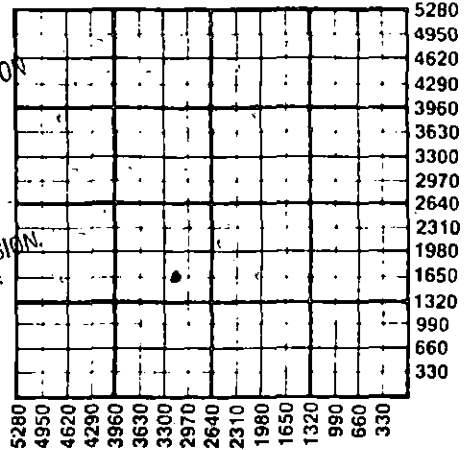
Lease Name Stueckemann Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 2329' KB 2336'

Section Plat



RECEIVED  
FEB 1 1989  
2-1-89  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge 25 East West  
 Surface Water 1600 Ft North from Southeast Corner  
3140 Ft West from Southeast Corner  
Sec 19 Twp 21S Rge 25 East  West  
Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger Rhodes

Title President Date 1/30/89

Subscribed and sworn to before me this 30 day of January 1989

Notary Public Margarette Bartle

Date Commission Expires



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
2-1-89

Sec. 19 Twp. 21 Rge. 25

Operator Name **Resource Ventures Corp.** Lease Name **Stueckemann** Well # **1**

Sec. **19** Twp. **21S** Rge. **25W**  East  West County **Hodgeman**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No *rock*

Formation Description  
 Log  Sample

DST No. 1 4315-4375: Tool opened w/ weak blow, increased to fair blow. Recovered: 340' mud w/ a trace of oil. ISIP 1050, 30"; FSIP 859, 45"; IFP 62, 30"; FFP 166, 60".

DST No. 2 4384-4428: Tool opened w/ weak blow, weak throughout test. Recovered 336' of watery mud, sli gas cut. ISIP 1090, 30"; FSIP 899, 30"; IFP 52, 30"; FFP 155, 30".

Name	Top	Bottom
Stone Corral	1533	1545
Heebner	3677	3686
Lansing-Kansas City	3722	4154
Cherokee	4278	4332
Conglomerate	4332	4364
Mississippian	4364	4500
Log Total Depth	4503	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 3/4	8 5/8	23#	210'	50/50 poz	145	2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production		Producing Method					
None		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Conmingled .....