

15-185-30969-0006

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Stafford County, Sec. 3 Twp. 23 Rge. (E) 14 (W)

Location as "NE/CNW&SW" or footage from lines NE SE SE

Lease Owner Natural Gas and Oil Company, A Div. of Mississippi River

Lease Name Allender Fuel Corp. 1 Well No. 1

Office Address Route #1, Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 6-15-53 19

Application for plugging filed 11-1-54 19

Application for plugging approved 11-2-54 19

Plugging commenced 2-18-55 19

Plugging completed 2-26-55 19

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production January 1 1955

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Merle Rives

Producing formation Lansing-Kansas City Depth to top 3521 Bottom 3746 Total Depth of Well 3992 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing-Kansas City	Depleted	3521	3746	10 3/4"	204'	None
				7"	3989'	2939'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugging started 2-18-55 and completed 2-26-55. Measured in to TD 3992'. Put in 20' of rocks and 5 sacks of cement. Shot casing off at 2931'. Pulled casing out of hole and filled hole with heavy mud to 200' and set permanent rock bridge. Dumped in 20 sacks of cement and filled hole from 200' with heavy mud to 35' of top. Mixed 10 sacks of cement for cap on well.

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MAR 3 1955
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor FORBES CASING PULLING CO. 3-5-55

Address P. O. Box 221, Great Bend, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.

T. C. DAVIS (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) T. C. Davis Reg. Supt.
Route #1, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 4th day of March, 19 55.

My commission expires May 19, 1958

Joseph M. White Notary Public.

CC: State Corporation Commission
Shreveport
Wichita
File

PLUGGING
FILE SEC. 3-1-23R-14W
BOOK PAGE 24 LINE 33

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

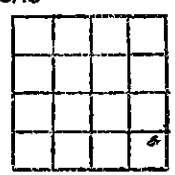
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Company. NATURAL GAS & OIL CORP.,
Farm-Allender No. 1

SEC. 3 T. 23 R.14W
NE SE SE

Total Depth. 3992 RB
Comm. 5-28-53 Comp. 6-15-53
Shot or Treated.
Contractor. Natural Gas & oil Corp.
Issued. 8-22-53

County Stafford
KANSAS



CASING:
10 3/4 204' w/ 225 sx cem.
7 in. @ 3989' w/ 175 sx cem.

Elevation. 1951 DF

Production. Temp. 25 BOPD

Figures Indicate Bottom of Formations.

sand	125
shale	204
shale & shells	310
sand	370
red bed, shale & shells	775
red bed & shale	850
anhydrite	877
shale & shells	1330
shale, salt & shells	1520
shale & shells	1625
shale & lime	1730
lime	2010
lime & shale	2155
lime	2200
shale & lime	2950
lime	3030
lime & shale	3245
lime	3480
lime & shale	3573
lime	3745
lime & shale	3855
lime & chert	3891
shale	3905
shale & lime	3945
lime	3992
Total Depth (RB)	

TOPS:

Anhydrite	848
Heebner	3374
Brown lime	3505
Lansing	3521
Base KC	3746
Viola	3833
Simpson	3889
Arbuckle	3940

DST #1: 3632-50, open 1 hr. gas to surf 55 min. rec. 75' O&GCM, 120' froggy oil, BHP 430#.

DST #2: 3942-49, open 1 hr, rec. 248' OC muddy sulphur wtr. 60' sulphur water FFP 140# BHP 1140#.

Perf. 48 sh. 3640-46 1000 GA swbd 20 hrs, last 8 averaged 4 BOPH, 1 BWPB

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