

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

WELL NUMBER 1
____ Ft. from S Section Line
____ Ft. from E Section Line
SEC. 4 TWP. 23 RGE. 14W (E) or (W)
COUNTY Stafford
Date Well Completed _____
Plugging Commenced 9-29-93
Plugging Completed 10-5-93

LEASE OPERATOR L. D. Drilling, Inc.
ADDRESS RR 1, Box 183B Great Bend, KS 67530
PHONE# (316) 793-3051 OPERATORS LICENSE NO. 6039

Character of Well Oil
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on _____ (date)
by Duane Rankin (KCC District Agent's Name).

Is ACO-1 filed? _____ If not, is well log attached? _____

Producing Formation _____ Depth to Top _____ Bottom T.D. 4040'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8	427'	none
				5 1/2	4036'	1207'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from _____ feet to _____ feet each set. Sanded bottom to 3885' & 5 sks. Shot @ 3127', 2855', 1207'. Pulled pipe. Mixed 300# hulls, 10 gel, 50 sks cement, 10 gel, 200# hulls, 100 sks cement. 60/40 pos 6% gel. Plugging complete.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor KELSO CASING PULLING, INC. License No. 6050
Address P. O. BOX 347 CHASE, KS. 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: L. D. Drilling, Inc.

STATE OF KANSAS COUNTY OF RICE, ss.

R. DARRELL KELSO (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. Darrell Kelso

(Address) P. O. BOX 347 CHASE, KS. 67524

SUBSCRIBED AND SWORN TO before me this 7th day of October 1993

James L. ... Notary Public

My Commission Expires: _____



RECEIVED
OCT 11 1993
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas
Form CP-4
Revised 05-88

SIDE TWO

Operator Name Boger Brothers Drilling, Inc. Lease Name Snyder B Well # 1
 Sec. 4 Twp. 23 Rge. 14 East West County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample																														
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																															
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																															
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																															
		<table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>870</td> <td>+1097</td> </tr> <tr> <td>Heebner</td> <td>3393</td> <td>-1426</td> </tr> <tr> <td>Toronto</td> <td>3413</td> <td>-1446</td> </tr> <tr> <td>Douglas</td> <td>3432</td> <td>-1465</td> </tr> <tr> <td>Brown Lime</td> <td>3523</td> <td>-1556</td> </tr> <tr> <td>Lansing</td> <td>3536</td> <td>-1569</td> </tr> <tr> <td>Base Kansas City</td> <td>3763</td> <td>-1796</td> </tr> <tr> <td>Conglomerate</td> <td>3847</td> <td>-1880</td> </tr> <tr> <td>Viola</td> <td>3881</td> <td>-1914</td> </tr> </tbody> </table>	Name	Top	Bottom	Anhydrite	870	+1097	Heebner	3393	-1426	Toronto	3413	-1446	Douglas	3432	-1465	Brown Lime	3523	-1556	Lansing	3536	-1569	Base Kansas City	3763	-1796	Conglomerate	3847	-1880	Viola	3881	-1914
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	25#	427	50-50 poz.	275	
Production	7 7/8	5 1/2	15.5	4036	50-50 poz.	125	18% salt 75% baled

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated	Amount and Kind of Material Used	Depth
4	3940-3950	1000 28% DSFe	
4	3935-3945	5000# KCl, 30gal NE 19 900 # gel, 24,000# 20-40	
	LRC Perfs 3725-30	Sand 15,000 12/20 sand 30,000 gal. water	

TUBING RECORD	Size 2 7/8	Set At 3965	Pecker At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production 1-15-90	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	RECEIVED STATE CORPORATION COMMISSION	
Estimated Production Per 24 Hours	Oil 4 Bbls.	Gas 8 Mcf	Water 8 Bbls. Gas-Oil Ratio 34

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
SEP 29 1990
CONSERVATION DIVISION
Production Interval
Wichita, Kansas

STAFFORD COUNTY RECORDS