

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-185-10957-0000

LEASE NAME Fox A #1

WELL NUMBER \_\_\_\_\_

SPOT LOCATION NW NW NE

SEC. 4 TWP. 23s RGE. 14w (E) or (W)

COUNTY Stafford

Date Well Completed \_\_\_\_\_

Plugging Commenced 2/3/86

Plugging Completed 2/6/86

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Kelso Casing bought f/ TomKat

ADDRESS Box 347, Chase, Ks. 67524

PHONE # (316) 938-2457 OPERATORS LICENSE NO. 6050

Character of Well \_\_\_\_\_  
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Dodge City

Is ACO-1 filed? \_\_\_\_\_ If not, is well log attached? \_\_\_\_\_

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom T.D. 3979'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8	215'	none
				5 1/2"	3978'	2705'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.

Plugged bottom with sand to 3590' & 5 sacks cement. Shot pipe at 2930', & 2705'. Pulled 84 joints of pipe. Plugged well with 3 hulls, 15 gel, 50 cement, 10 gel, 1 hulls, & 100 sacks 60/40 poz 6% gel.

Plugging complete.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling License No. 6050

Address Box 347, Chase, Ks. 67524

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (employee of operator) or (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. Darrell Kelso

(Address) Box 347, Chase, Ks. 67524

SUBSCRIBED AND SWORN TO before me this 13th day of February, 1986

My Commission expires: \_\_\_\_\_



Irene Hoover  
Notary Public

FEB 14 1986

2-14-86 Form CP-4  
CONSERVATION DIVISION Revised 01-84

15-185-10957-0000

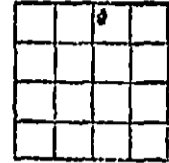
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

Company- HARMS-BURT DRILLING CO.  
Farm- Fox "A" No. 1

SEC. 4 T. 23 R. 14W  
NW NW NE

Total Depth. 3979  
Comm. 8-10-55 Comp. 8-22-55  
Shot or Treated.  
Contractor.  
Issued. 8-11-56

County Stafford  
KANSAS



CASING:  
8" 215'  
5" 3978'

Elevation. 1952

Production. 40 BOPD

Figures Indicate Bottom of Formations.

soil clay	20
sand, shale	107
shale	170
shale, shells	320
sand	395
red rock, shells	435
red rock, shale	857
anhydrite	895
shale, red rock	1000
shale, shells	1360
shale, shells,	
salt	1645
shale, lime	1875
lime	2125
lime, shale	3055
lime	3100
lime, shale	3383
Heebner	3389
lime, shale	3390
lime	3459
lime, shale	3511
lime brown	3521
lime	3757
lime, shale	3863
lime, chert	3900
chert	3910
shale, lime	3933
shale, sand	3948
shale	3967
lime	3979
Total Depth	

Tops:	
Heebner	3386
Brown lime	3511
Lansing	3521
Conglomerate	3836
Viola	3863
Simpson (Scout)	3901
Simpson shale	3909
Simpson sand	3925
Arbuckle	3967

Ran Halliburton electric  
log.

RECEIVED  
STATE CORPORATION COMMISSION

FEB 6 1956

CONSERVATION DIVISION  
Wichita, Kansas