STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commissio

WELL PLUGGING RECORD

Mail or Deliver Report to: Conservation Division	*	, , ,				
State Corporation Commission P. O. Box 17027	Кe	arnev	Count	\$ 22	21S pag	(r) 37 (w)
Wichita, Kansas 67217	Location as "NE	CNWKSWX*	or footage fro	om lines C NE	NE 660'	FNL & 660' FE
	Lease Name		TT COMP	<u> </u>		Well No.1
	Cease Name	918 Lamar	Wichi	ta Falls,	Texas 763	
	Character of We				Drv Hole	
1 1 1	•				10	-18 ₁₉ 72
i i	1 "				7	7- 19 74
					1	12- 19 74
						22- ₁₉ 74
	Plugging comple	eted			3-	22- ₁₉ 74
	Reason for aban	donment of wel	l or producin	g formation	ry Hole	
				ast production		ore plugging was com-
Localo well correctly on above Section Plat	menced?					
Name of Conservation Agent who sup			Nicho	ls		
Producing formation Dry I						Well 2,775 Feet
Show depth and thickness of all water					•	•
OIL, CAS OR WATER RECOR	iDS			·	! !	CASING RECORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED DUT
				7 "	2,652	635.33'
				10-3/4"	329 1	- 0-
			<u> </u>			
in introducing it into the hole. If confect for each plug Welex set 7" bridge p	set.					·
dump bailer. Cemente	ed from 600' t in top of 10-3	o bottom	of surf	ace @ 3291	w/150 sx	cement.
					,	
				<u> </u>	RECEIVE	D
				STATE CO	DRPORATION CO	MMISSION
		4	ta6	74	APR 2 6 19	74
···					ERVATION D	
					Nichita, Kans	as
	 					
700		description is nece	santy, use BACI	(of this sheet) .		
Name of Plugging Contractor_Res		7	01.6		 -	
Address <u>Box 155 Har</u>	den City, Okl	ahoma /4	846			
STATE OFTexas	, cous	NTY ÓF	Wichita			
Jeral W. Jack	cson	(employee of	owner) or (own	er or operator)	of the above-described
well, being first duly sworn on oath, above-described well as filed and the	, says: That I have kno at the same are true an	owledge of the d correct. So l	facts, statem acla me God	ents, and matter	s berein contain	ed and the log of the
	1	(Signature)	Jeral	Jr. C	Jacks	
\ <i>(i</i>	•	94	8 Lamar	Wichit	Falls, T∈ Address)	xas 76301
SUBSCHIBED AND SWORM TO bef	ore me this 23rd	day of_	Ap y il		19_7	4

Ernette Gebert

Notary Public.

ŀ	KANSAS DRILLFI	RS LOG	•	e				۱ _	22 -	210 27 KX		
▗	KANSAS DRILLERS LOG API No. 15 - 093 - 20.046 - 6000							5. 22 T. 215 R. 37 W				
╮	APÍ No. 15 — 093 — 20,046-6000							Loc. C NE NE				
기	County Number Operator							County <u>Kearney</u>			,	
	•	Omnany	•							640 Acres N		
ŀ	Address					_		ŀ				
}	918 Lamar St	reet Wich	ita Fall	ls, Texa	s 76301	•	,]	160			
ı	Well No.	Lease Name			——————————————————————————————————————			1				
l	1Beymer							1 12222333				
ı	Footage Location											
ı	660 feet from (N) (M line 660 feet from (E) (M) line							1	_ _ _	┝╾┝┸┸┩		
- 1		County Number Story Number S						ł	- 160			
	Sterling Dri	g. Co.						ł	105	ate well correctly		
╮┃	' -		1,000	•				Fla	v.: Gr			
ال	Date Completed Oil Purchaser						Tiev., on.					
ĺ												
				CASING	RECORD							
	Report of all string	s set — surface,	intermediate,	production, el	tc.							
	Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ff.	Setting depth	T	ypo cement		Sacks	Type and percent additives	ıt	
	Surface	15"	10-3/4"	ļ	329 'KB	Reg. CaCl	. w/3%		<u> 275</u>	8% CaCl		
	Production	9"	7"		2652 KB	Гуре	Н		125	3% CFR2		
	_				,							
)				<u> </u>	ļ. ——	<u> </u>		_		. 		
			1									
LINER RECORD						PERI	FORATION RECORD					
Top, ft. Bottom, ft. Sc			Sacks c	ement	Shots	Shots per ft.			Size & type Depth inter			
	TUBING RECORD											
\supset	Size	Setting depth	Packer	set at								
_									_			
	<u> </u>		CID. FRACT	URE. SHOT.	CEMENT SO	UEFZE	RECORDS	TATE	RECI	FIVED		
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used								ORPORATION COMMISSION			
_									<u>64 a 1⊃</u>	Debin AMERICA CREO Per		
									WAR 1	1 1974		
								ONSERVATION				
								CONSERVATION DIVISION Wichita, Kansas				
									<u> </u>			
	INITIAL PRODUCTION											
Date of first production Producing method (flowing, pumping, gas lift, etc.) DRY (Presently Temporarily Abandoned							loned)	<u> </u>				
	RATE OF PRODUCTION	Oil		Gas	<u></u>	V	Vater	Gas-oil tai		Gas-oil ratio		
PER 24 HOURS bbis. MCF bbis.								CFPB				
ر	Disposition of gas (vented, used on lease or sold) Producing interval(s)											
												

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed capy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:							
Galaxy Oil Con	mpany Ise Name	 		Dry Hole				
1	Beymer			15-093-20046	-0000			
s_22 r →21S _R 37 ×5×								
	WELL LOG			SHOW GEOLOGICAL MAR	RKERS, LOGS RUN,			
	ity and contents thereof; cored inter- on used, time tool open, flowing and			OR OTHER DESCRIPTIVE	E INFORMATION.			
FORMATION DESCRIPTI	ON, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH			
Sh & Shells Sh, Sd & Lm Sh & Lm Sh, Sd & Lm Sh, Lm Sh, Sd, Lm Sh w/anhydrite Str Sandy Dolomite	ks	0 400 940 1,575 2,020 2,555 2,652 2,730	400 940 1,575 2,020 2,555 2,652 2,730 2,775 TD	WELEX LOGS: Gamma Guard Density Log Gamma Neutron WELEX TOPS: Cimarron Serie Base Stone Corral Wellington Se: "A" Marker "B" Marker "C" Marker Herington Krider STATE CORPORATION MAR 1 1 19 Wichita, Kansa:	2,365(+1,046) cies 2,499 (+812) 2,575 (+736) 2,641 (+670) 2,654 (+657) 2,686 (+625)			
J								
"	SE ADDITIONAL SHEETS, IF N	ECESSABY TO	COMPLETE W	FIL PECONS				
Date Received	TE ADDITIONAL SHEETS, IF N	L	COMPLETE WI	ELL RECORD.	<u></u> ,			
		Jeral W.	Jackson,	Signoture Vice President	- Production			
		7 lete 2-26-74						
				Date				
·	<u> </u>			· - · -				