STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Defiver Report to:
Conservation Division

WELL PLUGGING RECORD

State Corporation Commission 212 No. Market Wichita, Kansas	Stafford	, <u>.</u>	Count	y. Sec. 9	Twp. 22S Rge	13W _E xx	$_{-}(W)$
NORTH	Location as "NE/	CNW#SW#"	or footage fro	m lines SE	NW SE		
	Lease Owner	D. R. I	auck 01	1 Compan	y, Inc.		
	Lease Name Office Address	301 S.	Broadwa	v. Wichi	ta. Kansa	Well No, as	
	Character of Wel	l (completed	as Oil, Gas or	r Dry Hole) _	Dr	y Hole	
	Date well comple	eted	<u> </u>		Nov	ember 18 19	66
	Application for pl	lugging filed_			Nove	mber 18, 19	66
	Application for pl Plugging commen					mber 18,19	
4.	Plugging complete						
	Reason for abando	onment of we	ll or producing	g formation	Dry	Но1е	<u>.</u>
	76 1 - 1	.11 (1 . 1-	1 1			*	
	If a producing we Was permission of			_			
Locate well correctly on above Section Plat	menced?	Yes	·				
Name of Conservation Agent who su						0.051	
Producing formation			Botton	· · · · · · · · · · · · · · · · · · ·	Total Depth of	Well 3851	Feet
Show depth and thickness of all wat							
OIL, CAS OR WATER RECOI	NDS		-			CASING RECO	RD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED DUT	
		0 •	263	8∞5/3 ^m	263 t	None	
				<u></u>			
			· · · · · · · · · · · · · · · · · · ·		<u> </u>		
4		·					
	3851 *=240 * 240 *=236 *		44				
	236 1-196		t, 25 s	acks			
	196 × 40 °						
	40 *= 36 ° 36 °= 6 °	Plug	+ 10 c	acks (Ro	ttom of	201122)	
		CGHGH	Ly LU S	arra too	ctom of	errar'	
						11-23-6	La
					V- 103V		
			<u> </u>		0/80.	·	
					P. 117	2 100	
					1101/	100.15 B	
		 -	· · · · · · · · · · · · · · · · · · ·	CC16		900 135 Un	
				tė,	Charles.	730	
					Chillon College		
	(If additional de	escription is nece	ssarv. use BACK			S _{(C1} ,	
	auck Drilling Vichita, Kansa	<u>Compan</u>	y, Inco	rporated			
STATE OF KANSAS	, COUN	TY OF	SEDGWIC	κ .	SS.		
John H. Kni			employee of	owner) or (ow	mer or operator)	of the above-des	cribed
well, being first duly sworn on oath	, says: That I have know	vledge of the	facts, stateme	ents, and matte	ers herein contai	ned and the log	of the
above described well as filed and th	at the same are true and	correct. So	nelp me Cod.	1/-		Y-A/	_
,	(9	Signature)	eller_	19 1	negl	cure.	
		//	301 S.	Broadwa		ta, Kansa	S
SUBSCEIBED AND SWORN TO be	fore me this 22nd	day of_	No:	vember	(Address)	56 <u> </u>	
\ -			/	ela 1.	, 18-3 		
Manage 4	0 1007		Mi	eea y:	arphs	Notary Pu	blic
My commission expires Harch 1	.69 TAD			•		Living L'u	

er and the same state

D. R. Lauck 0il Company, Inc.

Keller #1

SE NW SE Sec. 9-225-13W Stafford County, Kansas

Commenced: November 10, 1966 Completed: November 18, 1966

mber 10, 1966

263 8-5/8" Cemented with 220 sacks Cement (Company of the Company CONSERVATION OWNSION Casing Record:

Elevation: GL 1893; DF 1895; KB 1897.

Drillers Log	· · ·	Tops			
Sand	185	er un	Samples		
Shale	205	A on Throad and also			
Sand	245	Anhydrite	745+1152		
Shale	263	Heebner	3266-1369		
Shale, Shells, Redbed	7 52	Brown Lime	3395-1498		
Anhydrite	765	Lansing	3414-1517		
Shale & Shell	855	Conglomerate	3698-1801		
Shale & Shells	1465	Violă	3718-1821		
Sha1e	1565	Simpson Shale	3768-1871		
Shale & Lime	1851	Arbuck1e	3809-1912		
Lime with Shale Stream		Total Depth	3851-1954		
Lime & Shale	2140				
Shale & Line	2475				
Shale w/Line Streaks		DST #1 (S) 35	40-85, open 30, shut in 30,		
Shale &Lime	3005	open 3	0, shut in 30 minutes. Weak		
T.d.ma	3160		hour. Recovered 80 muddy		
Lime, Cherty	3247	Water	ISIP 989#. IFP 33#. FFP		
Lime & Shale	3302	00# E	SIP 973#.		
Shale	3390	30 ₇₇ s _ 1	DIT. 9 104.0		
Line	3670	TV9T #9 (@) 98			
Lime & Shale			192-3610, open 30, shut in 30,		
	3725	open a	0, shut in 30 minutes. Weak		
Chert	3760	PT CALL T	5 minutes, weak intermittent		
Lime & Shale	3809	DTOM T	blow 15 minutes & died. Recovered		
Dolomite	3851 RTD	36.4	ud. ISIP 922#. IFP 25#. FFP		
•		25#• k	SIP 704#.		