

39-38

STATE OF KANSAS
STATE CORPORATION COMMISSION

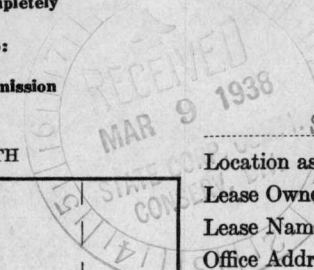
WELL PLUGGING RECORD

OR

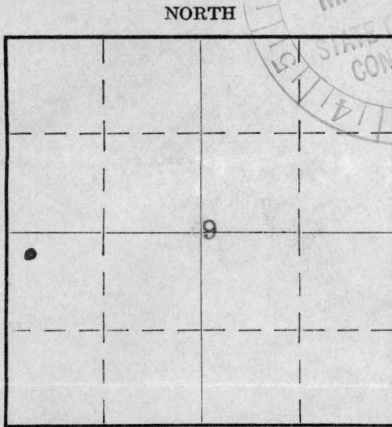
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas



Stafford County. Sec. 9 Twp. 22 Rge. 13 (E) (W)



Locate well correctly on above
Section Plat

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NW 1/4 SW 1/4
Lease Owner Kamoregal Oil Company
Lease Name Moses Lease Well No. 1
Office Address Syndicate Trust Bldg., St. Louis, Missouri
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole
Date, well completed February 12 1938
Application for plugging filed February 16 1938
Application for plugging approved February 17 1938
Plugging Commenced February 16 and 17 1938
Plugging Completed March 7 1938
Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production 193
Was permission obtained from the Conservation Division or its agents before plugging was commenced?
yes, from agent

Name of Conservation Agent who supervised plugging of this well C. T. Alexander
Producing formation Depth to top Bottom Total Depth of Well 3807 Feet.
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand	Water	0	260	20"	298'	200'
Lime	Water	3055	3060	15 1/2"	765'	765'
Lime	Water	3402	3490	13"	900"	900'
				10"	2407'	2407'
				8"	3507'	3300"
				6"	3635'	3428'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

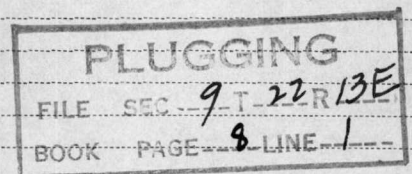
Hole cemented from 3807' to 3635'

Mudded from 3635' to 3400'

Cement plug 300' to 320'

Hole at bottom of cellar cemented from 8' to 10' with 18 sacks cement.

This well was plugged according to instructions from Mr. Alexander; also the man who replaced Mr. Alexander.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to G. C. Hipple
Address 204 Wolcott Bldg., Hutchinson, Kansas

STATE OF KANSAS, COUNTY OF RENO, ss.
H. M. Walker (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. M. Walker

Hutchinson, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 8th day of March, 1938.

My commission expires May 27, 1940

Mary B. Nichols
Notary Public.

My commission expires

CASING RECORD

15.185-02605-0000

20" 298'
15½" 765'
13" 900'
10" 2407'
8" 3507'
6" 3635'



Sand	260	Red Rock	2350	Lime	3140
Red Rock	758	Lime	2360	Under-reaming	
Line	781	Shale	2364	Lime	3250
Blue Shale	790	Lime hard	2440	B. Shale	3258
Red Rock	1065	Blue shale	2445	Lime	3270
Shale Grey	1265	Slate	2452	Shale	3280
Salt	1295	Blue shale	2465	Shale & Lime	
Salt & Shale Grey	1340	Lime	2470	shells	3290
Salt	1455	Shale & shells	2510	Lime	3293
Sandy Shale	1475	Shale blue	2520	Shale	3298
Salt, shale &		Gray shale &		Red Rock	3300
lime shells	1520	shells	2545	Black Shale	3305
Salt	1568	Shale & shells	2560	Pink Shale	3310
Salt & Lime	1580	Red rock	2570	Shale	3335
Lime Shells	1605	Lime	2575	Grey Shale	3355
Shale & Shells	1663	Red Rock	2583	Shale	3385
Lime	1676	Lime	2587	Lime	3390
Slate	1678	Slate blue	2605	Shale pink	3397
Lime Shells &		Shale	2620	Shale & shells	3402
Shale	1715	Lime	2625	Lime	3490
Lime & Shale	1735	Shale red & blue	2640	HFV	
Lime broken	1767	Shale	2665	Lime	3550
Shale	1775	Lime	2683	Shale	3553
Lime	1823	Shale	2687	Lime	3558
Shale & Shells	1835	Lime & shale	2698	Shale	3562
Lime	1860	Shale dark	2712	Lime	3575
Lime & Shale	1885	Gray shale	2720	Shale	3590
Red Rock	1895	Lime	2730	Lime	3605
Lime	1990	Shale Grey	2735	Shale	3610
Lime Sandy	2020	Lime	2750	Lime	3630
Lime	2040	Shale	2755	Red Rock	3637
Shale Blue		Lime	2790	Shale	3647
green & red	2047	Shale Grey	2795	Shale & chatty	
Red Rock	2055	Lime	2800	lime	3665
Lime	2082	Shale	2805	Lime	3675
Red rock	2093	Lime broken	2820	Red Rock	3680
Lime	2113	Shale	2858	Lime	3685
Blue Shale	2130	Lime Topeka	2872	Chat	3755
Lime	2145	Lime Broken	2875	Green shale	3770
Shale Red	2150	(½ BW per hr from		Sand	3771
Lime	2169	2870 - 73)		Green shale	3797
Shale Black	2172	Lime hard	2920	Top Siliceous	3797
Lime	2175	Shale	2925	Lime	3807
Shale Blue	2185	Broken lime &		Hole full sulphur	
Blue Slate	2190	shale	2934	water.	
Lime	2200	Lime	2975		
Shale Blue	2215	(¾ BW per hr.		Showing oil 3432-37	
Lime	2225	from 2975-80)		Light showing oil 3535	
Red Rock	2230	Sandy lime	2980	Top of K. C. Lime 3597	
Lime	2235	Lime	3005	Good showing oil & gas 3625	
Shale pink	2241	Lime hard	3025	Showing oil 3695-3705	
Lime broken	2290	Lime	3045	Showing oil 3797-99	
Red rock	2302	Sandy Lime	3055		
Lime	2345	Lime	3060		
		HFV			

PLUGGING
FILE SEC 9 T 22 R 13W
LOG PAGE 8 LINE 1

CASING RECORD

15-185-02005-0000

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HFW

