

To: 1 030652
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 093-20,850-0000
C NE, SEC. 2, T 21 S, R 36 (W/E)
3960 feet from S section line
1320 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 4315
Operator: Brazos Petroleum Co.
Name & Address P. O. Box 1782
Midland, TX 79702

Lease Name Hawkins Well # 1
County Kearny 97.01
Well Total Depth 2985 Chase feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 222

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Murfin Drilling Co. License Number 6033
Address 250 North Water, Suite 300, Wichita, KS 67202

Company to plug at: Hour: 10:00 pm Day: 26 Month: January Year: 19 86

Plugging proposal received from Ed McKenney
(company name) Murfin (phone) 316-267-3241

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 3215'
Anhydrite 2262-2276

- 1st plug at 2700' with 50 sx cement
- 2nd plug at 2230' with 50 sx cement
- 3rd plug at 1936' with 80 sx cement
- 4th plug at 250' with 40 sx cement
- 5th plug 10 sx cement Plugging Proposal Received by Richard W. Lacey
- 7th plug to circulate rat hole with 15 sx cement, 8th plug to circulate mouse hole with 10 sx cement

Plugging Operations attended by Agent?: All Part None X
Operations Completed: Hour: 1:00 am Day: 27 Month: January Year: 19 86

ACTUAL PLUGGING REPORT 1st plug at 2641' with 60 sx cement, 2nd plug at 2260' with 50 sx cement, 3rd plug at 1400' with 80 sx cement, 4th plug at 800' with 40 sx cement, 5th plug at 250' with 40 sx cement, 6th & 7th plugs - solid bridge - hulls - plug at 40' -- cement to surface with 10 sx cement, 8th plug to circulate rat hole with 15 sx cement, 9th plug to circulate mouse hole with 10 sx cement.

RECEIVED
JAN 30 1986 1-30-86
CONSERVATION DIVISION

Remarks: Used 60/40 Pozmix 6% gel by Dowell
(If additional description is necessary, use BACK of this form.)

INVOICED
DATE JAN 31 1986
INV. NO. 12207

Signed Steve Pruitt
(TECHNICIAN)

Starting Date: January 15, 1985
month day year

API Number 15-093-20850

OPERATOR: License # 4315
Name: Brazos Petroleum Co.
Address: P.O. Box 1782
City State Zip: Midland, Texas 79702
Contact Person: R.F. Burke
Phone: 316-624-0750

C NE 2 Twp 21S S. Rg. 36
3960
1320
East West
Ft. from South Line of Section
Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name: Unknown Martins

Nearest lease or unit boundary line 1320 feet
County: Kearny
Lease Name: Hawkins #1 Well # #1
Ground surface elevation 2210 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Surface pipe by Alternate: 1 2
Depth to bottom of fresh water 90
Depth to bottom of usable water 1000
Surface pipe planned to be set 200
Projected Total Depth 3000 feet
Formation: Chase

Well Drilled For: Well Class: Type Equipment:
Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

If OWWO: add well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Cement to surface
cementing will be done immediately upon setting production casing immediately on setting prod. csg.
Date 1-3-85 Signature of Operator or Agent R.F. Burke Title Agent

For KCC Use:
Conductor Pipe Required 0 feet; Minimum Surface Pipe Required 200 feet per ft. 1 2
This Authorization Expires 7-6-86 Approved By 1-6-86 R

597 200' of 8 8/8 on 1/27/86

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 2700	feet depth with	50	sxs of 60/40 poz, 6% gel, 2% CaCl ₂
2nd plug @ 2230	feet depth with	50	sxs of same
3rd plug @ 1936	feet depth with	80	sxs of same
4th plug @ 250	feet depth with	40	sxs of same
5th plug @ 40' to surface	feet depth with	15	sxs of same
(2) Rathole with 10	sxs		
			(b) Mousehole with 10 sxs

PUSHER Ed Mc Hanney

TD 2985' FORMATION Chase

SURFACE PIPE 8 1/8" @ 221'

ANEHYDRITE 2276 ELEVATION 3215

STARTING TIME & DATE 1-26-86 10:00 PM

COMPLETION TIME & DATE 1-27-86 11:00 AM

1st PLUG @ 2641 FT. W/ 60 SX

2nd PLUG @ 2260 FT. W/ 50 SX

3rd PLUG @ 1400 FT. W/ 80 SX

4th PLUG @ 800 FT. W/ 40 SX

RAT HOLE CIRCULATED W/ 40 SX
5th 250' 40-50-10

MOUSE HOLE CIRCULATED W/ 10 SX

15' rat

WATER WELL PLUGGED W/ 60/40 w/ 6% gel

CEMENT COMPANY Dowell

TECHNICIAN Lacey

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