

12-7-87

To: 1 020109  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-093-20,851-0000  
C NE/4, SEC. 13, T 21 S, R 36 (W)EX  
3960 feet from S section line  
1320 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4315

Lease Name Horton Well # 1

Operator: Brazos Petroleum Company  
Name & Address P.O. Box 1782  
Midland, TX 79702

County Kearny 96.56  
Well Total Depth 2971 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 220

Abandoned Oil Well \_\_\_\_\_ Gas Well X Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Dowell Schlumberger License Number \_\_\_\_\_

Address Ulysses, KS

Company to plug at: Hour: 2:30 p.m. Day: 7 Month: 12 Year: 19 87

Plugging proposal received from \_\_\_\_\_

(company name) Dowell Schlumberger (phone) 316-356-1272

were: 4 1/2" at 2971' PBTB 2927' Perfs at 2729-34, 2743-47, 2769-78, 2791-2800, 2809-17'  
Elevation 3196.5' GL

1st plug pump 2 sx hulls and 135 sx econolite cement,  
2nd plug fill annulus-with cement.

Plugging Proposal Received by Glenn Barlow  
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 5:40 p.m. Day: 7 Month: 12 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug ran 2 sx hulls and 135 sx econolite cement. Pressured to 350 psi.

2nd plug filled annulus with 8.5 barrels cement and both full to surface. 12-6-87

DEC 6 1987

CONS. DIVISION  
Wichita, Kansas

Remarks: Used Econolight cement by Dowell Schlumberger. No casing recovery.  
(if additional description is necessary, use BACK of this form.)

I (did / ~~did not~~) observe this plugging.

Signed Glenn R. Barlow  
(TECHNICIAN)

INVOICED  
DATE 1-6-88  
INV. NO. 19357