

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5407  
Name Hupfer Oil & Gas  
Address 3711 Country Lane  
City/State/Zip Hays, KS 67601

Purchaser: Koch Oil Co.  
Wichita, KS 67201

Operator Contact Person Dennis D. Hupfer  
Phone (913) 628-8666

Contractor: License # 5107  
Name H-30, Inc.

Wellsite Geologist Rod Tremblay  
Phone (316) 792-1383

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
5-22-85 5-28-85 5-29-85  
Spud Date Date Reached TD Completion Date  
3670' PBTB  
Total Depth

Amount of Surface Pipe Set and Cemented at 319 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-185-22-22-50000  
County Stafford  
NE NW NE Sec. 29 Twp. 22 Rge. 11  East  West

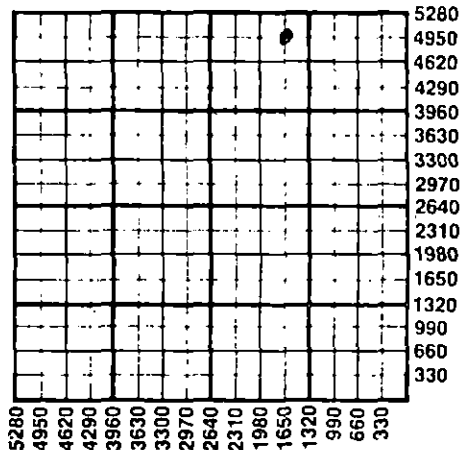
4950 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Gatton Well # C-1

Field Name Richardson South

Producing Formation Arbuckle

Elevation: Ground 1824' KB 1829'  
Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  None  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T-85-507  
 Groundwater 4920 Ft North from Southeast Corner  
(Well) 1720 Ft West from Southeast Corner of  
Sec 29 Twp 22 Rge 11  East  West  
 Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompleteness of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dennis D. Hupfer  
Title Owner/Operator Date 7-1-85

Subscribed and sworn to before me this 1st day of July 1985.  
Notary Public Donna Super

Date Commission Expires 2-9-89  
DONNA SUPER  
My Appt. Exp. 2-9-89

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 29 Twp 22 Rge 11

SIDE TWO

Operator Name Huffer Oil & Gas Lease Name Gatton "C" Well # 1

Sec. 29 Twp. 22 Rge. 11  East  West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 - Lansing: 3275 to 3336 - 45-45-45-45  
 G.T.S. 15 min. Gauge 11,900 CFGPD. Recovered  
 45 ft. HOCM & 65 ft. froggy oil. IBHP 823,  
 FBHP 725, IFP 20-20, FFP 31-31.  
 DST #2 - Lansing: 3385 ft. to 3432 - 45-45-  
 45-45. Recovered 1275 ft. G.I.P., 95 ft.  
 HOCM & 10 ft. clean gassy oil. IBHP 675,  
 FBHP 561, IFP 41-52, FFP 62-62.  
 DST #3 - Simpson Sd.: 3514 to 3560 - 45-45-45-  
 45. Recovered 1855 ft. G.I.P. & 65 ft. SOCM.  
 IBHP 260, FBHP 229, IFP 41-41, FFP 41-41.  
 DST #4 - Arbuckle: 3571 to 3581 - 45-45-45-  
 45. Gauge 5,320 CFGPD. Recovered 485 ft.  
 clean gassy oil, 125 ft. HOCM. IBHP 1155,  
 FBHP 1145, IFP 41-104, FFP 145-208.  
 MICT - Perforate Arbuckle 3615 to 3619.  
 2 swabs and well flowed oil - flowed 20  
 BOPH. Flowed 10 BOPH thru 12/64" choke.

| Name                  | Top   | Bottom |
|-----------------------|-------|--------|
| Sand                  | 0'    | 41'    |
| Sand, shale & red bed | 41'   | 321'   |
| Sand & shale          | 321'  | 1385'  |
| Lime & shale          | 1385' | 2995'  |
| Shale & lime          | 2995' | 3290'  |
| Lime & shale          | 3290' | 3670'  |
| Rotary total depth    | 3670' |        |
| Heebner               | 3090  | -1261  |
| Toronto               | 3109  | -1280  |
| Douglas               | 3125  | -1296  |
| Brown Lime            | 3227  | -1398  |
| Lansing               | 3252  | -1423  |
| Base K.C.             | 3483  | -1654  |
| Simpson               | 3509  | -1680  |
| Arbuckle              | 3569  | -1740  |
| R.T.D.                | 3670  | -1841  |

| CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used |   |  |                |   |   |             |                                      |
|--|---|--|----------------|---|---|-------------|--------------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.                      |   |  |                |   |   |             |                                      |
| Purpose of String  | Size Hole Drilled                           | Size Casing Set (in O.D.)  | Weight Lbs/Ft. | Setting Depth                               | Type of Cement  | #Sacks Used | Type and Percent Additives           |
| SURFACE  | 12-1/4"                                     | 8-5/8"   | 28 LW          | 319'  | 50/50   | 250         | 3% cc., 2% gel                       |
| PRODUCTION   | 7-7/8"                                      | 5-1/2"   | 14             | 3669'                                       | 50/50   | 125         | 2% gel, 1% salt w/ 500 gal mud sweep |
| PERFORATION RECORD   |   |  |                | Acid, Fracture, Shot, Cement Squeeze Record |   |             |                                      |
| Shots Per Foot   | Specify Footage of Each Interval Perforated |  |                | (Amount and Kind of Material Used)          |   | Depth       |                                      |
| 2 per foot   | Arbuckle 3615 to 3619                       |  |                | None  |   | 3615 to 19  |                                      |
| TUBING RECORD  |   |  |                | Liner Run                                   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |             |                                      |
| Date of First Production   |   | Size   | Set At         | Packer at                                   |   |             |                                      |
| June 18, 1985  |   | 2-7/8  | 3640           | N/A   |   |             |                                      |
| Producing Method   |   | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |                |   |   |             |                                      |
|  |   | 12/64" choke   |                |   |   |             |                                      |
| Estimated Production Per 24 Hours  | Oil   | Gas  | Water          | Gas-Oil Ratio                               | Gravity   |             |                                      |
|  | 240   | TSTM   | None           |   | 43  |             |                                      |
|  | Bbls  | MCF  | Bbls           | CFPB  |   |             |                                      |

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease

Arbuckle  
 3615 to 3619

Dually Completed  
 Commingled