

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5407  
Name Hupfer Oil & Gas, Inc.  
Address 3711 Country Lane  
City/State/Zip Hays, KS 67601

Purchaser

Operator Contact Person Dennis Hupfer  
Phone (913) 628-8666

Contractor: License # 5107  
Name H-30, Inc.

Wellsite Geologist Rod Tremblay  
Phone 316-792-1383

Designate Type of Completion  
XX New Well Re-Entry Workover  
Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
XX Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
X Mud Rotary Air Rotary Cable  
..10-22-85.. ..10-28-85... ..10-29-85...  
Spud Date Date Reached TD Completion Date  
..3700'.....  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 324 feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name  
Invoice #

API NO. 15-185-22,295-0000  
County Stafford  
NW NE NE Sec. 29 Twp. 22S Rge. 11 East XX West

4950 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

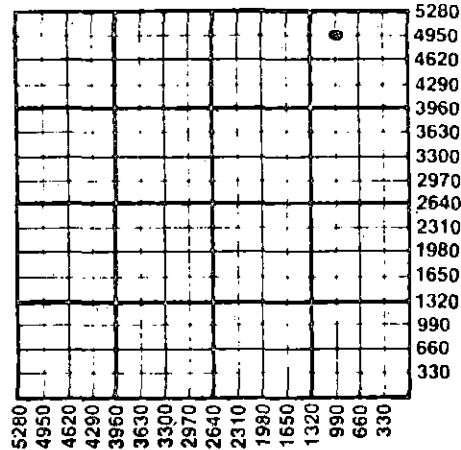
Lease Name Gatton Well # C-2

Field Name Richardson

Producing Formation

Elevation: Ground 1824 KB 1833

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water: T 85-909  
Division of Water Resources Permit #

XX Groundwater 4980 Ft North from Southeast Corner  
(Well) 930 Ft West from Southeast Corner of  
Sec 29 Twp 22S Rge 11 East XX West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

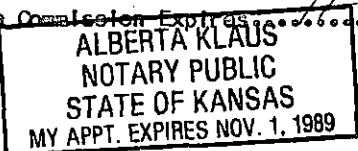
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dennis D. Hupfer  
Title President Date 11-25-85

Subscribed and sworn to before me this 27 day of Nov 1985  
Notary Public Alberta Klaus

Date Completion Expires 11-1-89



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rap NGPA  
KGS Plug Other (Specify)

STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

DEC 2 1985

CONSERVATION DIVISION  
Wichita, Kansas

12-2-85

SIDE TWO

Operator Name Hupfer Oil & Gas, Inc. Lease Name Gatton Well # C-2

Sec. 29 Twp. 22S Rge. 11  East  West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 - Lansing - 3277 to 3340. Recovered 527 ft. G.I.P. & 30 ft. oil cut mud. IBHP 209, FBHP 190, IFP 47-38, FFP 57-47.  
 DST #2 - Simpson Sd. - 3514 to 3598. Recovered 1260 ft. G.I.P. & 90 ft. of gas cut mud. IBHP 248, FBHP 229, IFP 47-47, FFP 57-57.  
 DST #3 - Arbuckle - 3633 to 3638. Recovered 5 ft. mud. IBHP 57, FBHP 276, IFP 38-38, FFP 38-38.  
 DST #4 - Arbuckle - (Straddle) 3634 to 3684. Recovered 147 ft. SOCGM. IBHP 124, FBHP 114, IFP 85-85, FFP 95-104.  
 Plugged - Dry & Abandoned

Name	Top	Bottom
Sand & red bed	0	325'
Red bed & shale	325'	740'
Shale	740'	1430'
Lime, shale & anyhyd.	1430'	1632'
Lime & shale	1632'	3598'
Shale & lime	3598'	3638'
Lime & shale	3638'	3700'
Rotary total depth	3700'	
Heebner	3102	-1269
Toronto	3120	-1287
Douglas Shale	3135	-1302
Brown Lime	3240	-1407
Lansing	3266	-1433
Base K.C.	3499	-1692
Simpson	3525	-1711
Arbuckle	3630	-1797
R.T.D.	3700	-1867

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..surface.....	..12-1/4..	..8-5/8.....	..20#.....	..324'.....	..50/50paz	..250.....	..3%cc.....
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	.....			.....		.....	
.....	.....			.....		.....	
.....	.....			.....		.....	
.....	.....			.....		.....	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled