

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7151 EXPIRATION DATE June 30, yearly

OPERATOR Petromark Exploration, Inc. API NO. 15-185-21,711-0000

ADDRESS 7170 South Braden, Suite 200 COUNTY Stafford

Tulsa, OK 74136 FIELD

\*\* CONTACT PERSON Pat Stoner PROD. FORMATION

PHONE 918-492-8659

PURCHASER LEASE Schmidt

ADDRESS WELL NO. 9-1

WELL LOCATION SE NW SW

DRELLING CONTRACTOR Mustang Drilling & Exploration, Inc. 1650 Ft. from south Line and

ADDRESS P.O. Box 1609 990 Ft. from west Line of

Great Bend, KS 67530 the SW (Qtr.) SEC 9 TWP 22S RGE 13W (W).

PLUGGING CONTRACTOR Mustang Drilling & Exploration, Inc. WELL PLAT (Office Use Only)

ADDRESS P.O. Box 1609 KCC

Great Bend, Kansas 67530 KGS

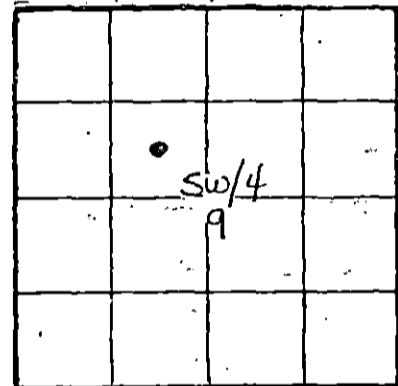
TOTAL DEPTH 3823' PBTD SWD/REP

SPUD DATE 1-16-83 DATE COMPLETED 1-21-83 PLG.

ELEV: GR 1896 DE 1898 KB 1901

DRILED WITH (CABLE) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 375' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in-Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

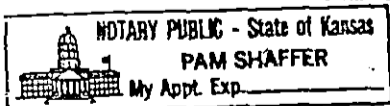
A F F I D A V I T

Gib Overbey, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gib Overbey (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of February, 1983.



Pam Shaffer (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9-30-86

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

\*\*\* IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

FEB 24 1983 CONSERVATION DIVISION Wichita, Kansas

2-22-83

OPERATOR Petromark Exploration, Inc LEASE Schmidt SEC. 9 TWP. 22s RGE. 13w

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 9-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Log Tops	
Sand, Shale	0	380	Heebner	3268 (-1367)
Shale	380	1605	Toronto	3288 (-1387)
Shale, Lime	1605	2935	Douglas	3303 (-1402)
Lime, Shale	2935	3120	Brown Lime	3398 (-1497)
Shale	3120	3272	Lansing	3416 (-1515)
Shale, Lime	3272	3288	Base KC	3645 (-1744)
Lime	3288	3303	Conglomerate	3699 (-1798)
Shale	3303	3398	Viola	3713 (-1812)
Lime, Shale	3398	3416	Simpson	3758 (-1857)
Lime	3416	3645	Arbuckle	3811 (-1910)
Lime, Shale	3645	3699	LTD	3828
Lime, Shale, Sand, Chert	3699	3713	RTD	3823
Lime	3713	3758		
Sand, Shale	3758	3811		
Dolomite	3811	3823		
RTD	3823			
LTD	3828			

If additional space is needed use Page 2, Side 2--

Report of all strings set— surface, intermediate, production, etc. CASING RECORD - (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	375'	common	250	3% cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

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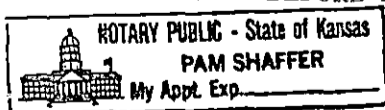
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FEB 22 1983

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Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	bbls.	bbls.	MCFB	%

Perforations