

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6588 EXPIRATION DATE \_\_\_\_\_

OPERATOR Woodman & Iannitti Oil Company API NO. 15-185-21,893 - 0000

ADDRESS 1022 Union Center COUNTY Stafford

Wichita, Kansas 67202 FIELD GREEN VALLEY

\*\* CONTACT PERSON K.T. Woodman PROD. FORMATION LKC  
PHONE (316)-265-7650 Indicate if new pay. \_\_\_\_\_

PURCHASER Getty Trading & Transportation Co. LEASE Copeland

ADDRESS P.O. Box 5568 WELL NO. 2  
Denver, CO 80217 WELL LOCATION NW NW SW

DRILLING Woodman & Iannitti Drilling Company 330 Ft. from North Line and

CONTRACTOR 1022 Union Center 330 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 2 TWP 23 RGE 14 (W).

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3962' PBTD \_\_\_\_\_

SPUD DATE 11-25-83 DATE COMPLETED 12-16-83

ELEV: GR 1936' DF 1938' KB 1941'

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-128314 C-22-419

Amount of surface pipe set and cemented 216' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

K.T. Woodman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

K.T. Woodman  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of March, 19 84.



De Ann Renee Konkell  
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: April 8, 1985

3-22-84 MAR 22 1984

\*\* The person who can be reached by phone regarding any questions concerning this information. \_\_\_\_\_  
Wichita, Kansas

Side TWO

OPERATOR Woodman & Iannitti Oil Co. LEASE NAME Copeland SEC 2 TWP 23 RGE 14 (W)

XEX

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Anhydrite	843 (+1098)
Check if samples sent Geological Survey.			Heebner	3363 (-1422)
			Toronto	3386 (-1445)
			Douglas	3399 (-1458)
Sand	0	71	Brown Lime	3494 (-1553)
Shale	71	216	Lansing	3510 (-1569)
Shale	216	300	Base K.C.	3742 (-1801)
Sand	300	375	Viola	3839 (-1898)
Shale & Red Bed	375	735	Simpson	3879 (-1938)
Shale	735	848	Arbuckle	3931 (-1990)
Anhydrite	848	878	R.T.D.	3962 (-2021)
Shale	878	1347	L.T.D.	3962 (-2021)
Shale	1347	1841		
Shale	1841	2175		
Lime & Shale	2175	2459		
Lime & Shale	2459	2705		
Lime	2705	2905		
Lime	2905	3090		
Lime	3090	3316		
Lime	3316	3440		
Lime & Shale	3440	3572		
Lime & Shale	3572	3647		
Lime	3647	3700		
Lime	3700	3716		
Lime	3716	3737		
Lime & Shale	3737	3837		
Lime	3837	3916		
Lime	3916	3932		
Arbuckle	3932	3962		

If additional space is needed use Page 2

Report of all strings set -- surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	216'	Common	185	3% CC, 2% Gel
Production	7-7/8"	5 1/2"	14#	3961'	Common	125	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3		3703-06'
TUBING RECORD			3		3638-42'
Size	Setting depth	Packer set at	3		3635-38'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons 15% regular N.E. & 1000 gallons 15% gel (retarded)	3703-06'
750 gallons 15% regular N.E. & 1500 gallons 15% gel (retarded)	3635-42'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

OPERATOR Woodman & Iannitti Oil Co. LEASE NAME Copeland

SEC. 2 TWP. 23 RGE. 14 (E) (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>D.S.T. #1--3625-3647'; open: IF 45, FF 45; blow: weak, building; recovered 30' slightly oil cut mud; ISIP 69 psi; FSIP 59 psi; IFP 34-34 psi; FFP 39-39 psi; HSH 1927-1907 psi; temperature 106°.</p> <p>D.S.T. #2--3693-3716'; open: IF 45, FF 45; blow: 1st open, weak 3 in., 2nd open weak 1/2 in.; recovered 75' 40% gas, 15% oil, 45% mud; ISIP 432 psi; FSIP 324 psi; IFP 49-59 psi; FFP 69-73 psi; HSH 1957-1927 psi; temperature 106°.</p>				

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 22 1984  
CONSERVATION DIVISION  
Wichita, Kansas

## INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

## When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:  
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

## ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

## REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.