

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6588 EXPIRATION DATE _____

OPERATOR Woodman & Iannitti Oil Company API NO. 15-185-21,834 ~~000~~

ADDRESS 1022 Union Center COUNTY Stafford

Wichita, Kansas 67202 FIELD Green Valley Ext.

** CONTACT PERSON K.T. Woodman PROD. FORMATION _____
PHONE (316)-265-7650

PURCHASER Getty Trading & Transportation Company LEASE Copeland

ADDRESS P.O. Box 5568 WELL NO. 1

Denver, CO 80217 WELL LOCATION SW NW SW

DRILLING Woodman & Iannitti Drilling Company 330 Ft. from West Line and

CONTRACTOR 1022 Union Ceneter 990 Ft. from North Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 2 TWP 23 RGE 14(W).

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4089' PBTD _____

SPUD DATE 8-9-83 DATE COMPLETED 9-26-83

ELEV: GR 1936 DF 1938 KB 1941

DRILLED WITH ~~(CASING)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Application being made

Amount of surface pipe set and cemented 210' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily / abandoned. If OWWO, indicate type of re-completion _____. Other completion Dual. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

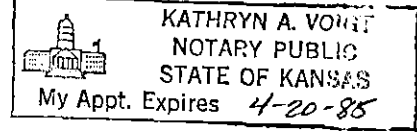
A F F I D A V I T

K.T. Woodman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

K.T. Woodman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of November, 19 83.



MY COMMISSION EXPIRES: April 20, 1985

Kathryn A. Voigt
(NOTARY PUBLIC)
Kathryn A. Voigt

11-14-83

RECORDED
STATE COMMISSION

NOV 14 1983

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Woodman & Iannitti Oil LEASE NAME Copeland

SEC. 2 TWP. 23 RGE. 14 (W)

(XX)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, Logs run, or Other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Anhydrite	848 (+1093)
Check if samples sent to Geological Survey.			Heebner	3363 (-1422)
			Toronto	3384 (-1443)
			Douglas	3398 (-1457)
Sand	0	98	Brown Lime	3494 (-1553)
Shale	98	210	Lansing	3510 (-1569)
Red Bed	210	280	Base/K.C.	3743 (-1802)
Shale & Red Bed	280	848	Viola	3841 (-1900)
Anhydrite	848	880	Simpson Sd.	3875 (-1934)
Shale	880	1175	Arbuckle	3933 (-1992)
Shale & Lime	1175	1762	R.T.D.	4080 (-2139)
Shale & Lime	1762	1965	L.T.D.	4083 (-2142)
Shale & Lime	1965	2250		
Lime & Shale	2250	2467		
Lime & Shale	2467	2700		
Lime & Shale	2700	2880		
Lime & Shale	2880	3052		
Lime & Shale	3052	3320		
Lime	3320	3450		
Lime & Shale	3450	3568		
Lime	3568	3644		
Lime	3644	3690		
Lime	3690	3766		
Lime	3766	3830		
Lime	3830	3873		
Lime	3873	3890		
Lime	3890	3931		
Arbuckle	3931	4010		
Arbuckle	4010	4080		

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	210'	Common	185	3% CC, 2% Gel
Production	7-7/8"	4-1/2"	14#	4000'	60/40 Pozmix	125	2% Gel, 10% Salt 10 Bbl. Salt Flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3		3634-38'

TUBING RECORD

Size	Setting depth	Packer set at
1-1/4"	3975'	3975'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gallons F.E. 15%	4000-4089'
500 gallons 15% Regular & 2000 gallons 15% CRA	3634-38'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9-26-83	Pumping	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	53 bbls.		% Trace bbls.	CFPB

Classification of gas (weight, based on basis of sold)

Perforations

OPERATOR Woodman & Iannitti Oil Co. LEASE NAME Copeland

SEC. 2 TWP. 23 RGE. 14 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>D.S.T. #1--3622-3644', open IF 45", FF 45", Strong blow, recovered 2560' gas in pipe, 30' oil and gas cut mud, 90' very heavy oil and gas cut mud, ISIP 1156 psi, FSIP 1156 psi, IFP 28-42 psi, FFP 57-71 psi, HSH 1966-1897 psi.</p> <p>D.S.T. #2--3841-3873', open IF 30", FF 30", weak blow, died, recovered 10' mud, ISIP 57 psi, FSIP 71 psi, IFP 57-57 psi, FFP 57-71 psi, HSH 2148-2106 psi.</p>				

STATE COMMISSION
 NOV 14 1933
 CONSERVATION DIVISION
 Wichita, Kansas

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.