

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR The Roxana Corporation

API NO. 15-185-21,588-0000

ADDRESS P. O. Box 1162
Great Bend, Kansas 67530

COUNTY Stafford

FIELD Wildcat GREEN VALLEY

**CONTACT PERSON J. C. Musgrove
PHONE (316) 792-1383

PROD. FORMATION Viola

LEASE Allender

PURCHASER The Permian Corporation
ADDRESS P. O. Box 1183

WELL NO. 1

WELL LOCATION SW NE SE

990 Ft. from N Line and

990 Ft. from E Line of

the SE/4 SEC. 3 TWP. 23 RGE. 14 W

DRILLING Lobo Drilling Company

CONTRACTOR
ADDRESS P. O. Box 877

Great Bend, Kansas 67530

PLUGGING CONTRACTOR

ADDRESS 6-17-82

TOTAL DEPTH 4000' PBTD 3980'

SPUD DATE 4-19-82 DATE COMPLETED 6-3-82

ELEV: GR 1946 DF 1948 KB 1951

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 427' DV Tool Used? --

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I,

James C. Musgrove OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) The Roxana Corporation

OPERATOR OF THE Allender LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF June, 19 82

(s) James C. Musgrove

Richard L. Miller

NOTARY PUBLIC

MY COMMISSION EXPIRES: July 19, 1982

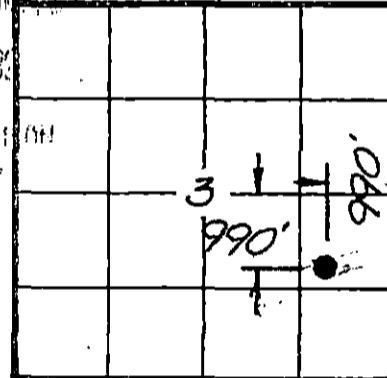
**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED STATE CORPORATION COM

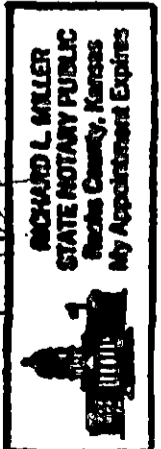
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CONSERVATION DIVISION
Wichita, Kansas

WELL PLAT R14W



KCC
KGS
(Office Use)



SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 2905-2960. Blow: Fair, building to strong. Rec: 120' mud, 360' salt water BHP (1045-1033) FP (103-206)			Anhydrite	845
			Heebner	3376 -1425
			Toronto	3397 -1446
			Douglas	3414 -1462
			Brown Lime	3509 -1558
			Lansing	3523 -1572
			Base K.C.	3754 -1803
			Viola	3849 -1898
			Simpson	3893 -1942
			Arbuckle	3942 -1990
DST #2 3633-3655 FP (68-68) (68-68) BHP (137-137) Rec: 60' gas in pipe 57' oil specked mud 5' slightly oil cut mud				
DST #3 3670-3700 FP (45-68) (91-103) BHP (1158-1124) Rec: 125' muddy water		Frac with 500 gal. acid 21,000 gal. gel wtr. 100 sx 20/40 sand, 50 sx 10/80 sand. Swab. 10 bbl. fluid per hour - 76% oil.		
DST #4 3853-3892 FP (45-57) (68-80) BHP (864-538) Rec: 135' mud cut oil		Tubing - rods - P.O.P.		
DST #5 3886-3952 Blow: Weak, building throughout Rec: 250' slightly oil specked mud FP (57-91) (114-160) BHP (1294-1271) HSH (2052-2040)				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	427'	60/40 poz.	300	2% gel 3% cc
Production	7 7/8"	4 1/2"	10 1/2#	3999'	60/40 poz.	175	salt sat. pozmix 15 bbls. salt flush

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth Interval
2	S. Dyna Jet	3892-3896

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3958'	

2	S. Dyna Jet	3871-3875
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
25 gal 15 MCA Acid	3892-3896
300 gal 15 MCA Acid	3871-3875
21,000 gal cross-link gel frac w/100 sks. 20/40 sand and 50 sks. 10/20 sand.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6-3-82	Pumping	

Oil	Gas	Water	Gas-oil ratio
23 bbls.		24 %	

Disposition of gas (vented, used on lease or sold)	Perforations
	Viola