

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8061 EXPIRATION DATE January, 1984

OPERATOR Oil Producers, Inc. of Kansas API NO. 15-185-21652-0000

ADDRESS P.O. Box 8647 COUNTY Stafford

Wichita, Kansas 67208 FIELD Crissman North

** CONTACT PERSON John Weir, President PROD. FORMATION Conglomerate

(oil) PHONE (316) 681-0231 (gas)

PURCHASER Inland Crude Central States Gas Co. LEASE DeVore "C"

ADDRESS 200 Douglas Building 1700 Broadway WELL NO. 1

Wichita, Kansas 67202 Denver, CO 80290 WELL LOCATION SW SW NW

DRILLING Santa Fe Drilling Co. 330 Ft. from West Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 8647 330 Ft. from South Line of

Wichita, Kansas 67208 the NW (Qtr.) SEC 3 TWP 23S RGE 14 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

*		3	

KCC ✓
KGS ✓

SWD/REP
PLG.

TOTAL DEPTH 4010' PBD 3890'

SPUD DATE 8-28-82 DATE COMPLETED 9-3-82

ELEV: GR 1948 DF 1956 KB 1958

DRILLED WITH ROTARY (TOOL) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 374' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Philip M. Knighton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

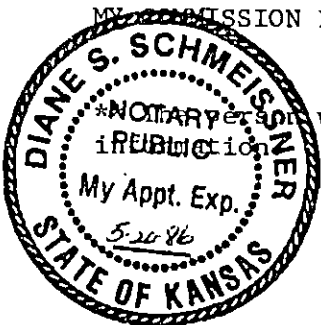
(Signature)
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of March, 1983.

(Signature)
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-20-86

3-25-83



who can be reached by phone regarding any questions concerning this

RECEIVED STATE CORPORATION COMMISSION

MAR 25 1983

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY ~~XXX~~

OPERATOR Oil Producers, Inc. of Kansas LEASE DeVore "C"

SEC. 3 TWP. 23S RGE. 14(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 (3700-3734) Lansing/Misrun, packer failure.</p>			<p>Sample tops:</p> <p>Anhydrite</p> <p>Heebner Sh.</p> <p>Toronto Ls.</p> <p>Douglas Sh.</p> <p>Iatan Ls.</p> <p>Lansing</p> <p>Base KC</p> <p>Cong. Cht.</p> <p>Viola</p> <p>Simpson Sd.</p> <p>Arbuckle</p>	<p>860 (+1098)</p> <p>3387 (-1429)</p> <p>3406 (-1448)</p> <p>3421 (-1463)</p> <p>3514 (-1556)</p> <p>3526 (-1568)</p> <p>3757 (-1799)</p> <p>3829 (-1871)</p> <p>3901 (-1943)</p> <p>3938 (-1980)</p> <p>3979 (-2021)</p>
<p>If additional space is needed use Page 2, Side 2</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8 5/8"		374'	Common	275	3% CC + 2% Gel
Production		4 1/2"		4009'	Common	175	10% salt, 2% Gel 3/25 of 1 FRA

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		3906-10'
Size	Setting depth	Packer set at	2		3830-36'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals. 15% De-Mud Acid	3906-10'
500 gals. 15% De-Mud Acid, frac with 20,000 gals. of gel & 17,250# of 16-30 sd.	3830-36'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
March 23, 1983	Pumping	
Estimated Production -I.P.	Oil	Gas
	74 bbls.	420 MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
Sold		
	Perforations	3830-36'