

*Date copy*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion; commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6283 EXPIRATION DATE 6-30-83

OPERATOR The Roxana Corporation API NO. 15 - OWWO 185-00690-00-01

ADDRESS 1925 Main, P.O. Box 1162 COUNTY Stafford

Great Bend, KS 67530 FIELD Green Valley ~~Ent.~~

\*\* CONTACT PERSON J. C. Musgrove PROD. FORMATION Simpson Sand

PHONE 316-792-1383

PURCHASER The Permian Corporation LEASE Allender

ADDRESS Box 1183 WELL NO. 2

Houston, TX 77001 WELL LOCATION NW NW SE

OPERATOR LoBo Drilling Co. 330 Ft. from N Line and

ADDRESS Box 877 330 Ft. from W Line of

Great Bend, KS 67530 the SE (Qtr.) SEC 3 TWP 23SRGE 14W.

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC   
KGS

SWD/REP   
PLG.

TOTAL DEPTH 4010 PBD 3997

SPUD DATE 8-30-82 DATE COMPLETED 9-18-82

ELEV: GR 1951' DF 1954' KB 1956'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 388' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Richard L. Miller, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard L. Miller  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of October, 1982.

MY COMMISSION EXPIRES: February 28, 1983

Mary G. Weeks  
NOTARY PUBLIC  
STATE OF KANSAS  
2-28-83  
RECEIVED  
STATE CORPORATION COMMISSION  
WICHITA, KANSAS

\*\* The person who can be reached by phone regarding any questions concerning this information.

OCT 19 1982

CONSERVATION DIVISION  
Wichita, Kansas

10-18-83

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
MIRT Wash to old T.D. 3985'. Drill new hole to 4010', set 4 1/2" casing @ 4009' w/ 175 sacks. MCT Swab hole to 3000', Run GR-N Log. Perf. 3898 - 3904'. No fluid Nat'l. Acidize w/500 gal. 15% MCA Acid. Frac w/ 20,500 gal. Gel Water, 135 sks. 20/40 Sand, 80 sacks 10/20 Sand. Swab 8 BFPH, 48% Oil. S.D. 12 hr. FU 600' Fluid.			OWFO	
Run Tubing & Rods - P.O.P.			Log Tops.	
Pump 10 B.O. 10 BWD			Heebner	3388 -1432
			Toronto	3409 -1453
			Brn Lime	3522 -1566
			Lansing	3536 -1581
			Base K.C.	3758 -1802
			Viola	3851 -1895
			Simpson Sd	3898 -1942
			Arbuckle	3952 -1996
			TD (old)	3985 -2029
			RTD	4010 -2054

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	?	388'	?	250	?
Production	7 7/8"	4 1/2"	10.5#	4009'	60/40 Poz	175	Salt sat. & 15 bbl. Salt Flus

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Steel carrier SSB	3898-3904

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8"EUE	3984	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal, 15% MCA Acid	3898 - 3904
20,500 Gal. Versagel	
Frac w/ 135 sacks 20/40 sand and	
80 sacks 10/20 Sand	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9-18-82	Pumping	36.7

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
10	0	50	10	

Disposition of gas treated, used on lease or sold: Perforations 3898-3904