

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

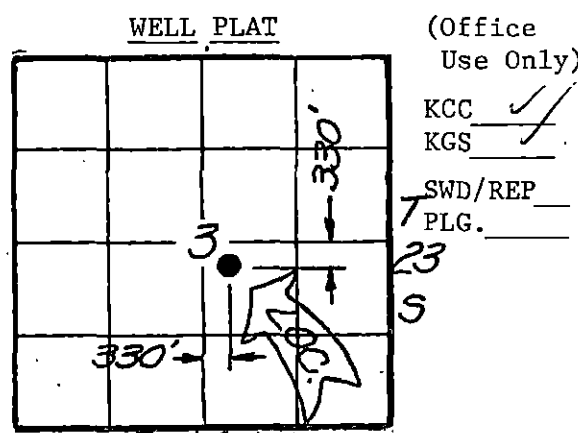
Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6283 EXPIRATION DATE 6-30-83  
 OPERATOR The Roxana Corporation API NO. 15-185-OWWO 00690-00-01  
 ADDRESS 1925 Main, P.O. Box 1162 COUNTY Stafford  
Great Bend, KS 67530 FIELD Green Valley Ext.  
 \*\* CONTACT PERSON J. C. Musgrove PROD. FORMATION Simpson Sand  
 PHONE 316-792-1383  
 PURCHASER The Permian Corporation LEASE Allender  
 ADDRESS Box 1183 WELL NO. 2  
Houston, TX 77001 WELL LOCATION NW NW SE  
 DRILLING LoBo Drilling Co. 330 Ft. from N Line and  
 CONTRACTOR 330 Ft. from W Line of  
 ADDRESS Box 877 the SE (Qtr.) SEC 3 TWP 23SRGE 14W.  
Great Bend, KS 67530

PLUGGING CONTRACTOR ADDRESS



TOTAL DEPTH 4010 PBTD 3997  
 SPUD DATE 8-30-82 DATE COMPLETED 9-18-82  
 ELEV: GR 1951' DF 1954' KB 1956'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 388' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard L. Miller, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard L. Miller  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of October, 1982.

MY COMMISSION EXPIRES: February 28, 1988

RECEIVED  
 STATE CORPORATION COMMISSION  
 OCT 12 1982  
 CONSERVATION DIVISION  
 Wichita, Kansas

MARY C. WEEKS  
 NOTARY PUBLIC  
 Exp. 2-28-83  
 BARION COUNTY, KANSAS

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR The Roxana Corporation LEASE Allender #2 SEC. 3 TWP. 23 RGE. 14

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
MIRT Wash to old T.D. 3985'. Drill new hole to 4010', set 4½" casing @ 4009' w/ 175 sacks. MICT Swab hole to 3000', Run GR-N Log. Perf. 3898 - 3904'. No fluid Nat'l. Acidize w/500 gal. 15% MCA Acid. Frac w/ 20,500 gal. Gel Water, 135 sks. 20/40 Sand, 80 sacks 10/20 Sand. Swab 8 BFPH, 48% Oil. S.D. 12 hr. FU 600' Fluid.  Run Tubing & Rods - P.O.P.  Pump <u>10</u> B.O. <u>10</u> BWD			OWWO	
			<u>Log Tops</u>	
			Heebner	3388 -1432
			Toronto	3409 -1453
			Brn Lime	3522 -1566
			Lansing	3536 -1581
			Base K.C.	3758 -1802
			Viola	3851 -1895
			Simpson Sd	3898 -1942
			Arbuckle	3952 -1996
			TD (old)	3985 -2029
			RTD	4010 -2054

Report of all strings set-- surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8 5/8"	?	388'	?	250	?
Production	7 7/8"	4½"	10.5#	4009'	60/40 Poz	175	Salt sat. & 15 bbl. Salt Flush

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Steel carrier SSB	3898-3904

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8" EUE	3984	-

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated			
500 Gal, 15% MCA Acid	3898 - 3904			
20,500 Gal. Versagel				
Frac w/ 135 sacks 20/40 sand and 80 sacks 10/20 Sand				
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
9-18-82	Pumping	36.7		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	10 bbls.	-	50% MCF 10 bbls.	
Disposition of gas (vented, used on lease or sold)			Perforations	
Lease			3898-3904	