

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5228 EXPIRATION DATE 6-30-84
OPERATOR Parrish Corporation API NO. 15-185-21,821 21870-0000
ADDRESS 110 North Market Suit 201 COUNTY Stafford
Wichita, Kansas 67202 FIELD Crissman
\*\* CONTACT PERSON Lloyd K. Parrish Jr. PROD. FORMATION Simpson
PHONE (316) 263-8726
PURCHASER Permian Corporation LEASE French 'X'
ADDRESS Box 1183 WELL NO. X 7
Houston, Texas 77001 WELL LOCATION ne nw sw
DRILLING Mallard Drilling Co. 990 Ft. from West Line and
CONTRACTOR 2310 Ft. from South Line of
ADDRESS 405 Century Plaza the SW (Qtr.) SEC 3 TWP 23 RGE 14W.
Wichita, Kansas 67202

PLUGGING
CONTRACTOR
ADDRESS

WELL PLAT (Office Use Only)
KCC [check]
KGS [check]
SWD/REP
PLG.

TOTAL DEPTH 4015 PBD 3976
SPUD DATE 7-25-83 DATE COMPLETED 12-10-83
ELEV: GR 1943 DF 1949 KB 1951

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 300 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Lloyd K. Parrish Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Lloyd K. Parrish Jr.]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of January, 1984.

[Signature of Debora R. Haddock]
(NOTARY PUBLIC)
Debora R. Haddock

MY COMMISSION EXPIRES: April 24, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

JAN 09 1984

CONSERVATION DIVISION
Wichita, Kansas

1-9-84

DEBORA R. HADDOCK
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. Apr. 24, 1985

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH				
<p>3-23-14W, NE NW SW                      PARRISH CORPORATION, #2 W.J. FRENCH                      CONTR: MALLARD DRILLING COMPANY, INC., API 15-185-21,820                      4 1/2 N &amp; 3 3/4 W OF ST JOHN, KS                      FLD: CRISSMAN                      NOTE: ORIGINALLY FIRST REPORTED AS OIL PRODUCERS OF KANSAS AS OPERATOR; PHILIP KNIGHTON TOOK OVER OPERATIONS AT CSG POINT, THEN TURNED OVER TO PARRISH CORPORATION                      FR 7/8/83, SPD 7/24/83                      8 5/8" 300 / 125SX; 4 1/2" 4011 / 285SX                      ELV 1951 KB/LOG                      ANH ..... 855 + 1096                      B / ANH ..... 877 + 1074                      TOP ..... 3004-1053                      HEEB ..... 3388-1437                      TOR ..... 3408-1457                      DOUG ..... 3424-1473                      BR LM ..... 3520-1569                      LANS ..... 3534-1583                      BKC ..... 3758-1807                      CONG ..... 3835-1884                      VIOLA ..... 3876-1925                      SIMP SH ..... 3914-1963                      SIMP SD ..... 3927-1976                      ARB ..... 3967-2016                      LTD ..... 4012-2061                      RTD ..... 4015-2064                      DST (1) 3645-68 (LKC) / 30-45-30-45, REC 20' M, SIP 138-105#, FP 69-69 / 69-69#                      DST (2) 3710-40 (LKC) / 30-45-60-60, REC 5' M, SIP 69-57#, FP 69-57 / 57-57#                      DST (3) 3872-3975 (VIOLA, SIMP, ARB), MISRUN                      DST (4) 3872-3975 (VIOLA, SIMP, ARB), MISRUN                      MICT - CO. TO 3500. PF (SIMP SD) 3931-39, SWB DRY, AC 750G, 83 BTL, SWB 68.59 BF, TR OIL, FRAC 24,000# SD &amp; FL, SWB OWN TO 2600, SO, SWB 34.28 BF (28% OIL) / 60", 7.52 BF (28% OIL) / 2ND HR, 3.35 BF (27% OIL) / 30", 5.02 BF (32% OIL) / 60", 6.70 BF (28% OIL) / 60", 5.02 BF (33% OIL) / 60", 3.35 BF (30% OIL) / 30", FY 1500' W &amp; 300' OIL / 15 HRS, SWB 37.58 BF, SWB 5.86 BF (24% OIL) / 60", 3.34 BF (22% OIL) / 30", T&amp;R, POP, WOT</p>								

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	300	Common	125	2% Gel
Production	7 7/8	4 1/2	9.5	4011	Common	285	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	5/8 Jet	3931-3939

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
200 gal acid + Frac w/ 24,000lbs sand	3931-3939

Date of first production 1-6-84		Producing method (flowing, pumping, gas lift, etc.) Pump		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil 20	Gas	Water 50 %	Gas-oil ratio	20
Disposition of gas (vented, used on lease or sold)		none		Perforations 3931-3939	