

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5228 EXPIRATION DATE _____

OPERATOR Parrish Corporation API NO. 15-185-21,923-0000

ADDRESS 110 N. Market, Suite 201 COUNTY Stafford

Wichita, Kansas 67202 FIELD Crissman No.

** CONTACT PERSON Lloyd K. Parrish PROD. FORMATION _____
PHONE (316)-263-8726 Indicate if new pay.

PURCHASER _____ LEASE French "C"

ADDRESS _____ WELL NO. 1

DRILLING Woodman & Iannitti Drilling Company 330 Ft. from North Line and

CONTRACTOR ADDRESS 1022 Union Center 330 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 3 TWP 23 RGE 14 (W).

PLUGGING Halliburton WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS P.O. Box 579

Great Bend, Kansas 67530

TOTAL DEPTH 4040' PBTD _____

SPUD DATE 1-14-84 DATE COMPLETED 1-23-84

ELEV: GR 1964 DF 1966 KB 1969

DRILLED WITH ~~CRANK~~ (ROTARY) ~~TOOL~~ TOOLS. ~~KE-KCC~~

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented _____ DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

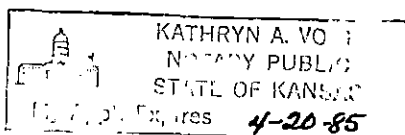
K.T. Woodman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

K.T. Woodman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of January

19 84.



MY COMMISSION EXPIRES: April 20, 1985

Kathryn A. Voigt 2-6-84
(NOTARY PUBLIC)

Kathryn A. Voigt RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information. FEB 06 1984

CONSERVATION DIVISION Wichita, Kansas

Side TWO
OPERATOR

Parrish Corporation

LEASE NAME French "C"

SEC 3 TWP 23 RGE 14 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Surface Soil	0	307		
Shale	307	410		
Red Bed	410	870		
Anhydrite	870	894		
Shale	894	972		
Shale	972	1625		
Shale	1625	1873		
Lime & Shale	1873	2203		
Lime & Shale	2203	2470		
Lime & Shale	2470	2715		
Lime & Shale	2715	2915		
Lime & Shale	2915	3099		
Lime	3099	3288		
Lime & Shale	3288	3414		
Lime & Shale	3414	3568		
Lime	3568	3660		
Lime	3660	3682		
Lime	3682	3691		
Lime	3691	3765		
Lime & Shale	3765	3863		
Shale	3863	3935		
Lime & Shale	3935	3979		
Lime & Shale	3979	4010		
Arbuckle	4010	4040		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	307'	50/50 Poz-mix	225	3% CC, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		CFPB
Perforations		

RELEASE

Tops _____ To Part _____
 DST _____ To Serv _____
 Comp _____ To CC _____
 EL _____ To KGS _____

WELL DRILLING RECORD

API No. 15-188-21,923

OPERATOR: Parrish Corporation LEASE: French "C" No.1
 110 North Market Suite 201 Wichita, KS 67202 LOC: NW-NW-SW Sec.3-23S-14W

SUPPORTERS: Stafford County
 ELEV: (seis)1969 KB (L)

OTHER: CLASS:

LEASE NO: 38403 BLOCK: FOOTAGE RATE:

CONTRACTOR: Woodman-Iannitti RIG # TOTAL ACREAGE:

SURFACE: Set 8½ @ 307 w/ 225 sx50/50 POZ-3%Gel-2%CaCl PTD: 3800

PROD: Set @ w/ sx

SPUD: EST. January 15, 1984

1-09-84 Making location

1-14-84 Set surface P.D. 9:30PM DST #1 3662-82 Zn log 'H'

1-15-84 Drilling at 706 Times: 30-45-30-45

1-16-84 Drilling at 1895 Blow: Weak for 57 min.

1-17-84 Drilling at 2725 Rec.: 30' Mud

1-18-84 Drilling at 3300

1-19-84 Drilling at 3670 Elevation Corrected

Testing Lansing "H" Zone

1-20-84 Drilling at 3890 No show in Lansing 'K' IFP 51-51 FFP 51-51

Zone ISIP 91 FSIP 91

1-21-84 Testing Viola at 3935 and HP ---- Temp ----

testing Viola and Simpson

at 3979 DST #2 3886-3935 Zn Viola

1-22-84 Rig down to repair clutch Times: 30-45-30-45

on contractor's time Blow: Weak throughout test

1-23-84 TD logging & P&A Rec.: 60' Mud

IFP 51-51 FFP 81-81

ISIP 122 FSIP 102

HP ---- Temp ----

DST #3 3935-3979 Zn Viola Simpson

Times: 30-60-30-120

Blow: Weak blow throughout

Rec.: 60' Mud

Heebner 3407(-1438) 3908(-1439) IFP 61-61 FFP 71-71

Toronto 3429(-1460) ISIP 102 FSIP 102

Douglas 3444(-1475) HP ---- Temp 117°F

Brown Lime 3439(-1570) 3939(-1570)

Lansing 3552(-1583) 3553(-1584) DST #4 Zn

Lansing "H" 3673(-1704) Times:

Base/KC 3782(-1813) 3779(-1810) Blow:

Conglomerate 3860(-1891) Rec.:

Viola 3904(-1935) 3906(-1937)

Simpson Shale 3950(-1981) 3947(-1978)

Simpson Sand 3958(-1989) 3960(-1991) IFP FFP

Arbuckle 4000(-2031) 3998(-2029) ISIP FSIP

TD 4040(-2071) IIP Temp