

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8061 EXPIRATION DATE July 1984

OPERATOR Oil Producers, Inc. of Kansas API NO. 15-185-21,959-0000

ADDRESS P.O.Box 8647 COUNTY Stafford

Wichita, Kansas 67208 FIELD Crissman

** CONTACT PERSON Diana Richecky PROD. FORMATION Arbuckle
PHONE 316-682-3022 Indicate if new pay.

PURCHASER Inland Crude Purchasing Corp. LEASE DeVore "C"

ADDRESS 200 Douglas Bldg. WELL NO. #2

Wichita, Kansas 67202 WELL LOCATION NE SW NW

DRILLING D. R. Lauck Oil Co. 1650 Ft. from N Line and

CONTRACTOR 221 S. Broadway, Suite 400 990 Ft. from W Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 3 TWP 23S RGE 14W. (W),

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

		3	

KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH driller T.D. 4000' PSTD 3957

SPUD DATE 4/2/84 DATE COMPLETED 4/21/84

ELEV: GR 1961 DF _____ KB 1966

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 336 DV. Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JOHN S. WEIR

_____, being of lawful age, hereby certifies that: . . .

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John S. Weir
John S. Weir (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of April



S.M. Miller
S.M. Miller (NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION
APR 30 1984
4-30-84
CONSERVATION DIVISION
Wichita, Kansas

* * * The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Oil Producers, Inc. of KS, LEASE NAME DeVore "C" SEC 3 TWP 23 RGE 16 (W) WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.					
Formation Tops:					
Anhydrite	862	+1104			
Heebner Shale	3395	-1429			
Toronto Limestone	3415	-1449			
Douglas Shale	3432	-1466			
Iatan Limestone	3526	-1560			
Lansing	3540	-1574			
Base Kansas City	3768	-1802			
Conglomerate	3844	-1878			
Viola Chert	3888	-1922			
Simpson Snad	3920	-1954			
Arbuckle	3971	-2005			
DST #1	3654-3669	30"-45"-30"-45"	recovered	30' muddy water w/show of oil	
IFP	32#-32#				
ISIP	43#				
FFP	32#-32#				
ESIP	43#				
DST#2	3715-1744'	30"-45"-60"-90"	recovered	300' mostly oil coated in drillpipe 30' muddy oil, 25% mud 70% oil 5% gas - 358' muddy oil 5% mud 80% oil 5% gas 180' clean. oil 32% gravity 2' water	
DST#3	3880-3900	15"-15"-15"-15"	recovered	30' of mud	
IFP	42#-42#	FFP 42#-42#			
ISIP	64#	FSIP 75#			
If additional space is needed use Page 2					

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8		337	60-40POZ	225	3% CaCl
Production		4 1/2		3998	Common	210	2% gel 3% KCL

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3720-3726
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	3976				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Acid: 750 gallons MCA	3720-3726

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
1st tank not picked up yet	Pumping
Estimated Production-I.P.	Oil Gas Water
	Gravity test 320
Disposition of gas (vented, used on lease or sold)	Perforations