

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6283 EXPIRATION DATE June 30, 1984

OPERATOR The Roxana Corporation API NO. 15-185-21.854-0000

ADDRESS P.O. Box 1850 COUNTY Stafford

Great Bend, KS 67530 FIELD GREEN VALLEY

** CONTACT PERSON J.C. Musgrove PROD. FORMATION Lansing

PHONE (316)-792-1383 KC-KCD

PURCHASER Permian Corporation LEASE Allender

ADDRESS P.O. Box 1183 WELL NO. 3

Houston, TX 77001 WELL LOCATION SE NE SE

DRILLING CONTRACTOR Lobo Drilling Co. 1650 Ft. from South Line and

ADDRESS P.O. Box 877 330 Ft. from East Line of

Great Bend, KS 67530 the SE (Qtr.) SEC 3 TWP 23S RGE 14 (W).

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____ KCC

TOTAL DEPTH 3942 PBSD 3901 T

SPUD DATE 12-1-83 DATE COMPLETED 12-6-83 23

ELEV: GR 1951' DF 1954' KB 1956' S

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 409 DV Tool Used? RTAW

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

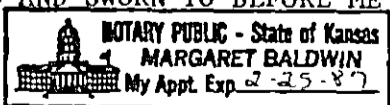
J.C. Musgrove, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

J.C. Musgrove
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23 day of January,

1984.



Margaret Baldwin
(NOTARY PUBLIC)

Margaret Baldwin
RECEIVED
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: February 25, 1987

** The person who can be reached by phone regarding any questions concerning this information.

JAN 25 1984
1-25-84
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p> <p style="text-align: center;">Electric Log Tops</p>				
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent to Geological Survey. _____</p> <p>DST #1 <u>3642-3665</u></p> <p>Open: IF 45" FF 45"</p> <p>Blow: Strong</p> <p>Recovery: 2800' Gas in pipe, 90' Heavy oil cut gassy mud, 120' very slightly mud cut gassy oil</p> <p>Pressures: ISIP 691 psi FSIP 642 psi IFP 55-75 psi FFP 95-111 psi HSH 1956-1902 psi</p>	Survey		<p>Anhydrite 855 +1101</p> <p>Heebner 3376 -1420</p> <p>Toronto 3397 -1441</p> <p>Douglas 3412 -1456</p> <p>Brown Lime 3508 -1552</p> <p>Lansing 3524 -1568</p> <p>Base/KC 3756 -1800</p> <p>Viola 3860 -1904</p> <p>Simpson 3895 -1939</p> <p>R.T.D. 3942 -1986</p> <p>L.T.D. 3938 -1982</p>	
<p>If additional space is needed use Page 2,</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	409	60/40 pozmix	300	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10 1/2#	3941	60/40 pozmix	200	18% salt, 5# Gilsonite per sack, 3/4% CFR-2 10 bbls. salt flush, 8 bbls. mud flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP Jet	3647-3653

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8	3895	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 mud acid - 1250 NE	3647-3653

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil 20 bbls. Gas - MCF Water 15 % bbls. Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations 3647-3653
Lease		