

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil), Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR The Roxana Corporation

API NO. 15-185-21,588-0000

ADDRESS P. O. Box 1162

COUNTY Stafford

Great Bend, Kansas 67530

FIELD Wildcat

\*\*CONTACT PERSON J. C. Musgrove

PROD. FORMATION Viola

PHONE (316) 792-1383

LEASE Allender

PURCHASER The Permian Corporation

WELL NO. 1

ADDRESS P. O. Box 1183

WELL LOCATION SW NE SE

Houston, Texas 77001

990 Ft. from N Line and

DRILLING Lobo Drilling Company

990 Ft. from E Line of

CONTRACTOR

ADDRESS P. O. Box 877

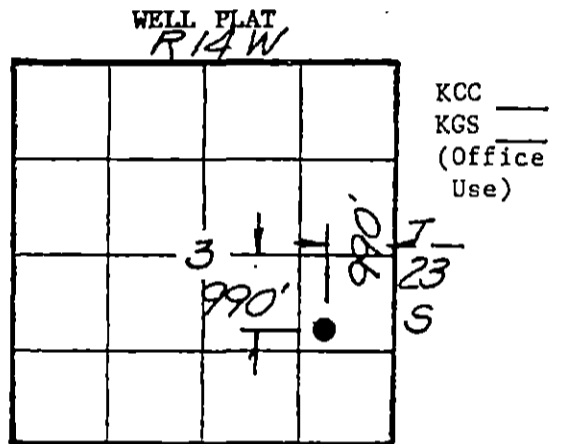
the SE/4 SEC. 3 TWP. 23 RGE. 14

Great Bend, Kansas 67530

PLUGGING

CONTRACTOR

ADDRESS



TOTAL DEPTH 4000' PBTD 3980'

SPUD DATE 4-19-82 DATE COMPLETED 6-3-82

ELEV: GR 1946 DF 1948 KB 1951

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 427' DV Tool Used? --

A F F I D A V I T

STATE OF Kansas, COUNTY OF Barton SS, I,

James C. Musgrove OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) The Roxana Corporation

OPERATOR OF THE Allender LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF June, 19 82, AND

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF June, 19 82

(S) James C. Musgrove

Richard L. Miller

NOTARY PUBLIC

MY COMMISSION EXPIRES: July 19, 1982

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED  
CORPORATION COMMISSION  
AUG 12 1994  
CONSERVATION DIVISION  
WICHITA, KANSAS

RICHARD L. MILLER  
STATE NOTARY PUBLIC  
Barton County, Kansas  
My Appointment Expires

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS FUM, OR DTM" DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof, including depth interval tested, cushion used, time tool open, and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 2905-2960. Blow: Fair, building to strong Rec: 120' mud, 360' salt water BHP (1045-1033) FP (103-206)			Anhydrite	845
			Heebner	3376 -1425
			Toronto	3397 -1446
			Douglas	3414 -1462
			Brown Lime	3509 -1558
			Lansing	3523 -1572
			Base K.C.	3754 -1803
			Viola	3849 -1898
			Simpson	3893 -1942
			Arbuckle	3942 -1990
DST #2 3633-3655 FP (68-68) (68-68) BHP (137-137) Rec: 60' gas in pipe 57' oil specked mud 5' slightly oil cut mud				
DST #3 3670-3700 FP (45-68) (91-103) BHP (1158-1124) Rec: 125' muddy water				
DST #4 3853-3892 FP (45-57) (68-80) BHP (864-538) Rec: 135' mud cut oil				
DST #5 3886-3952 Blow: Weak, building throughout Rec: 250' slightly oil specked mud FP (57-91) (114-160) BHP (1294-1271) HSH (2052-2040)				
			Frac with 500 gal. acid 21,000 gal. gel wtr. 100 sx 20/40 sand, 50 sx 10/80 sand. Swab. 10 bbl. fluid per hour - 76% oil.	
			Tubing - rods - P.O.P.	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	427'	60/40 poz.	300	2% gel 3% cc
Production	7 7/8"	4 1/2"	10 1/2#	3999'	60/40 poz.	175	salt sat. pozmix 15 bbls. salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	S. Dyna Jet	3892-3896
TUBING RECORD			2	S. Dyna Jet	3871-3875
Size	Setting depth	Pecker set at			
2 3/8"	3958'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
50 gal 15 MCA Acid	3892-3896
10 gal 15 MCA Acid	3871-3875
1000 gal cross-link gel frac w/100 sks. 20/40 sand d'50 sks. 10/20 sand.	
of first production	Producing method (Flowing, pumping, gas lift, etc.)
6-3-82	Pumping
Gravity	
Oil	Gas
23 bbls.	24 MCF
Water	Gas-oil ratio
24 %	bbls
CFPB	
Perforations	Viola

RECEIVED  
STATE CORPORATION COMM

AUG 1 2 1994

CONSERVATION DIVISI  
WICHITA, KANSAS