

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR H. Allan Harms Petroleum Co., Inc.

ADDRESS P.O. Box 488

Great Bend, Kansas 67530

**CONTACT PERSON Bob Pelster

PHONE 792-2289

PURCHASER Permian Corporation

ADDRESS P.O. Box 1183

Houston, Texas 77001

DRILLING RoCo Drilling, Inc.

CONTRACTOR

ADDRESS P.O. Box 11

Great Bend, Kansas 67530

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3972 PBTB 3958

SPUD DATE 3-7-81 DATE COMPLETED 4-14-81

ELEV: GR 1853 DF 1855 KB 1858

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 437'

API NO. 15-185-21,258-0000

COUNTY Stafford

FIELD Wood

PROD. FORMATION Simpson

LEASE Fox "B"

WELL NO. #1

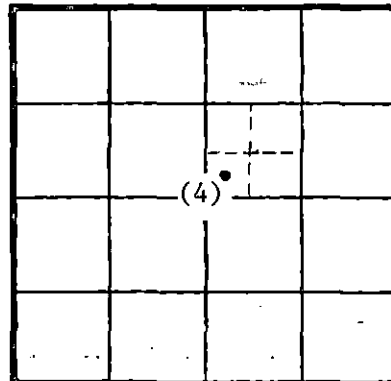
WELL LOCATION SW/SW/NE/4

2310 Ft. from North Line and

2310 Ft. from East Line of

the NE/4 SEC. 4 TWP. 23 RGE. 14 W

WELL PLAT



KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton CONSERVATION DIVISION
Wichita, Kansas

H. Allan Harms OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS President (FOR) (OF) H. Allan Harms Petroleum Co., Inc.

OPERATOR OF THE Fox "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. one (1) ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 14th DAY OF April, 19 81, AND THAT

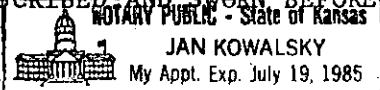
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED
STATE CORPORATION COMMISSION
JAN 20 1982
1-20-82
CONSERVATION DIVISION
Wichita, Kansas

(S) H. Allan Harms

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF January, 19 82



Signature of Notary Public
NOTARY PUBLIC

MY COMMISSION EXPIRES: July 19, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil and shells	0	866		
Anhydrite	866	890	Anhydrite	866
Shale, gyp. & lime	890	2217	Heebner	3388
Lime and shale	2217	3388	Brown lime	3517
Heebner shale	3388	3394	Lansing	3531
Shale, sand and lime	3394	3517	Conglomerate	3815
Lime and shale	3517	3815	Viola	3877
Shale, lime, and chert	3815	3911	Simpson	3911
Shale and sand	3911	3968	Arbuckle	3968
Arbuckle dolomite	3968	3972		
Rotary total depth		3972		
<p>DRILL STEM TEST #1 3645-3702 LANSING</p> <p>Open: I.F. 45"</p> <p>Blow: Good blow on second open</p> <p>Recovery: 120' oil speck water 50' water</p> <p>Pressures: ISIP (missed) FSIP 1193 psi IFP 45-160 psi FFP 45-320 psi HSH 1885-1826 psi</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8"	24#	437'	60/40 Poz	350	3% cc. 2% Gel.
Oil	7-7/8	5-1/2"	14#	3970 1/2	60/40 Poz	175	Salt Sat.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3932	---

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. acid - 500 bbl. gel water w/10,000# frac sand	3937-3943

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5-12-81	pumping	39°
RATE OF PRODUCTION PER 24 HOURS	Oil 10 bbls.	Gas MCF 1 %
Disposition of gas (vented, used on lease or sold)	Water 1 % bbls.	Gas-oil ratio CFPB
	Perforations 3937-3943	