

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6283 EXPIRATION DATE 6/30/83

OPERATOR The Roxana Corporation API NO. 15-185-21,713-6060

ADDRESS P.O. Box 1850 COUNTY Stafford

Great Bend, KS 67530 FIELD Crissman North

** CONTACT PERSON James C. Musgrove PROD. FORMATION Simpson Sand

PHONE 316-792-1383

PURCHASER Permian Corp. LEASE Turner

ADDRESS P.O. Box 1183 WELL NO. #6

Houston, TX 77001 WELL LOCATION NE NE SE

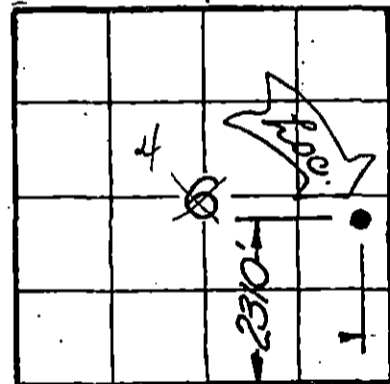
DRILLING Lobo Drilling Co. 2310 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 877 330 Ft. from East Line of

Great Bend, KS 67530 the SE (Qtr.) SEC 4 TWP 23 RGE 14w

PLUGGING CONTRACTOR CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)



KCC KGS SWD/REP PLG.

TOTAL DEPTH 4039 PBTD 3970

SPUD DATE 12-1-82 DATE COMPLETED 12-6-82

ELEV: GR 1952 DF 1955 KB 1957

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 452' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

James C. Musgrove, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

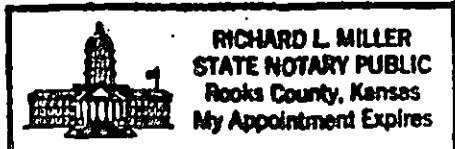
Signature of James C. Musgrove (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of February 1983.

RECEIVED STATE OF KANSAS Richard L. Miller (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 16, 1986 FEB 14 1983 2-14-83

** The person who can be reached by phone regarding any questions concerning this information.



OPERATOR Roxana Corp. LEASE Turner SEC.4 TWP. 23 RGE. 14

FILL IN WELL LOG AS REQUIRED:

Well #6

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Electra R-A Guard

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST-1 3647-3685 125' VSOCM BHP 77-88# FP 22-66#			Anhydrite Heebner Brown Lime Lansing Viola	855 (+1102) 3391 -1434 3524 -1567 3538 -1581 3885 -1928
DST-2 3694-3732 35' SOCWM - 150' water BHP 1096-1041# FP 33-122#			Simpson Sand (20') Arbuckle R.T.D.	3922 -1965 3932 -1975 3978 -2021 4039 -2028
DST-3 3886-3900 690' Gas - 90' Oily GCM BHP 931-433# FP 33-55#				
Perf Arbuckle 3979-3981, all water plug @3970. Perf Simpson sand 3933-3950, 2 shots/foot. No fluid. Frac w/500 gal. MCA, 25,000 gal. gel water, 320 sks. sand. Swab Down, 12 hr. FU 2100 50% oil. Swab 12 bbls fluid/hr 30% load water POP				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	452'	60/40 poz	300	2% gel 3% cc.
Production	7-7/8"	4 1/2"	10 1/2#	4037	60/40 poz	175	salt sat w/15 bbls salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	DP Jet	3933-3950
			2	DP Jet	3979-3981

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Acid, 25,000 Gel water, 320 Sk. Sand	3933-3950

Date of first production 1-7-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 34°
RATE OF PRODUCTION PER 24 HOURS	Oil 25 bbls	Gas 21,000 MCF
	Water 10 %	2 1/2 bbls
Disposition of gas (vented, used on lease or sold)		CFPB
Perforations		3933-3950

Central States GasCo.

Perforations 3933-3950