

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3239. (Rules E2-2-105 & E2-2-125)

OPERATOR The Roxana Corporation Lic # 6283

API NO. 15-185-21.561-6600

ADDRESS Box 1162
Great Bend, KS

COUNTY Stafford

FIELD Crissman North

**CONTACT PERSON J. C. Musgrove
PHONE (316) 792-1383

PROD. FORMATION Simpson Sand

LEASE Turner

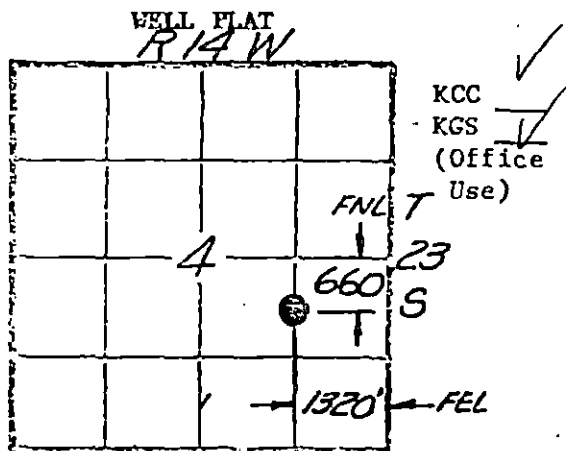
PURCHASER Permian
ADDRESS Box 1183
Houston, TX 77001

WELL NO. #5

WELL LOCATION C N/2 SE

DRILLING CONTRACTOR LoBo Drilling Company
ADDRESS P.O. Box 877
Great Bend, KS 67530

660' Ft. from N Line and
1320' Ft. from E Line of
the SE/4 SEC. 4 TWP. 23 RGE. 14



PLUGGING CONTRACTOR ADDRESS _____

TOTAL DEPTH 4015 PBDT 4007

SPUD DATE 2-16-82 DATE COMPLETED 2-19-82

ELEV: GR 1954 DF 1957 KB 1959

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 426' DV Tool Used? _____

A F F I D A V I T

STATE OF Kansas, COUNTY OF Barton SS, I,

J. C. Musgrove OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (XXX) (OF) The Roxana Corporation

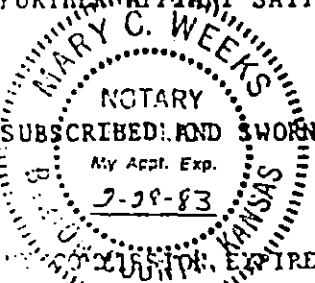
OPERATOR OF THE Turner LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



(S) [Signature]
SUBSCRIBED AND SWORN BEFORE ME THIS 3 DAY OF May, 19 82

Mary C. Weeks
NOTARY PUBLIC

RECEIVED
NOTARY STATE CORPORATION COMMISSION

7-11-83

JUL 11 1983

CONSERVATION DIVISION
Wichita, Kansas

person who can be reached by phone regarding any questions concerning this well. Within 45 days of completion, a witnessed inspection by the Commission is required if the well produces more than 25 bbl of oil or gas in a 24-hour period.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS AND, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DST #1 - 3656-3712</u>			Heebner	3394 -1435
			B. Lime	3527 -1568
30-30-30-30			Lansing	3540 -1581
Blow: Fair			Base K.C.	3764 -1805
Rec: 120' gas			Conglomerate	3872 -1913
190' socm			Viola	3894 -1935
SIP 1113-1113			Simp. Sd.	3941 -1982
FP 69-100 138-153			Arbuckle	3983 -2024
			R.T.D.	4015 -2056
<u>DST #2 - 3712-3750</u>				
45-45-45-45				
Blow: Weak				
Rec: 60' GIP				
60' socm				
SIP 215-176				
FP 61-61 69-69				
<u>DST #3 - 3762-3900</u>				
45-30-45-30				
Rec: 40' mud				
Press: BHP 184-415 (Possible plugging action on IFP)				
FP 123-123 123-123				
HSB 2134-2134				
Perf. Simp Sand 3946-3961				
Frac w/25,000 gal. Gel wtr.				
180 sx 20/40 sd.				
210 sx 10/20 sand, 500 gal mud acid				
Swab & Flow @ 10 BOPH				
1,000,000 CFGD				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf.	12 1/4	8 5/8"	23#	426'	60/40 Poz.	300	3% c.c. 2% gel.
Prod.	7 7/8	4 1/2"	10.5#	4114	60/40 Poz	150	Salt Sat.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	S. Dyna Jet	3946-3956
			2	S. Dyna Jet	3951-3961

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% MCA Acid	
25,000 gal. crosslinked gel. Frac/180 sks. 20/40 sand	
210 sks. 10/20 sand	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
888		

DATE OF PRODUCTION	Oil	Gas	Water	Chemical
888	25	1,000,000	7	

Disposition of gas (vented, used on lease or sold)