

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3239. (Rules 82-2-103 & 82-2-125)

OPERATOR The Roxana Corporation

API NO. 15-185-21,561-000

ADDRESS Box 1162
Great Bend, KS

COUNTY Stafford

FIELD Crissman North

**CONTACT PERSON J. C. Musgrove
PHONE (316) 792-1383

PROD. FORMATION Simpson Sand

LEASE Turner

PURCHASER Permian
ADDRESS Box 1183
Houston, TX 77001

WELL NO. #5

WELL LOCATION C N/2 SE

660' Ft. from N Line and

1320' Ft. from E Line of

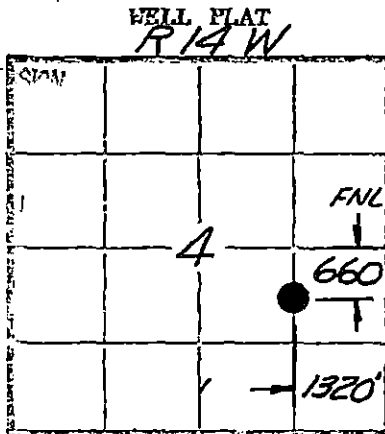
the SE/4SEC. 4 TWP. 23 RGE. 14 W

DRILLING LoBo Drilling Company
CONTRACTOR
ADDRESS P.O. Box 877
Great Bend, KS 67530

PLUGGING
CONTRACTOR
ADDRESS

RECEIVED
STATE CORPORATION COMMISSION

JUN 17 1982
6-17-82
CORPORATION COMMISSION
Wichita, Kansas



KCC
KGS
(Office Use)

TOTAL DEPTH 4015 PBTD 4007

SPUD DATE 2-16-82 DATE COMPLETED 2-19-82

ELEV: GR 1954 DF 1957 KB 1959

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 426' DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I,

J. C. Musgrove OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) (OF) The Roxana Corporation

OPERATOR OF THE Turner LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

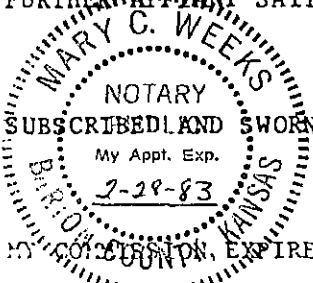
FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 3 DAY OF May, 19 82.

(S) [Signature]
Mary C. Weeks
NOTARY PUBLIC

MY COMMISSION EXPIRES: February 28, 1982

*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 FOPD or is located in a Basic Order Pool.



SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DST #1 - 3656-3712</u> 30-30-30-30 Blow: Fair Rec: 120' gas 190' socm SIP 1113-1113 FP 69-100 138-153			Heebner B. Lime Lansing Base K.C. Conglomerate Viola Simp. Sd. Arbuckle R.T.D.	3394 -1435 3527 -1568 3540 -1581 3764 -1805 3872 -1913 3894 -1935 3941 -1982 3983 -2024 4015 -2056
<u>DST #2 - 3712-3750</u> 45-45-45-45 Blow: Weak Rec: 60' GIP 60' socm SIP 215-176 FP 61-61 69-69				
<u>DST #3 - 3762-3900</u> 45-30-45-30 Rec: 40' mud Press: BHP 184-415 (Possible plugging action on IFP) FP 123-123 123-123 HSH 2134-2134 Perf. Simp Sand 3946-3961 Frac w/25,000 gal. Gel wtr. 180 sx 20/40 sd. 210 sx 10/20 sand, 500 gal mud acid Swab & Flow @ 10 BOPH 1,000,000 CFGD				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf.	12 1/4	8 5/8"	23#	426'	60/40 Poz.	300	3% c.c. 2% gel.
Prod.	7 7/8	4 1/2"	10.5#	4114	60/40 Poz	150	Salt Sat.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	S. Dyna Jet	3946-3956
			2	S. Dyna Jet	3951-3961

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% MCA Acid	
25,000 gal. crosslinked gel. Frac/180 sks. 20/40 sand	
210 sks. 10/20 sand	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil 25 bbls	Gas 1,000,000 scf	Water %	Gas-oil ratio
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Disposition of gas treated, used on lease or sold

Perforations