

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR The Roxana Corporation

API NO. 185-21,544-0000

ADDRESS Box 1162

COUNTY Stafford

Great Bend, KS 67530

FIELD Crissman North

\*\*CONTACT PERSON J. C. Musgrove

PROD. FORMATION Simpson Sand

PHONE (316) 792-1383

LEASE Turner

PURCHASER Permian

WELL NO. 4

ADDRESS Box 1183

WELL LOCATION SW NW SE

Houston, TX 77001

990' Ft. from N Line and

DRILLING LoBo Drilling Co.

330' Ft. from W Line of

CONTRACTOR

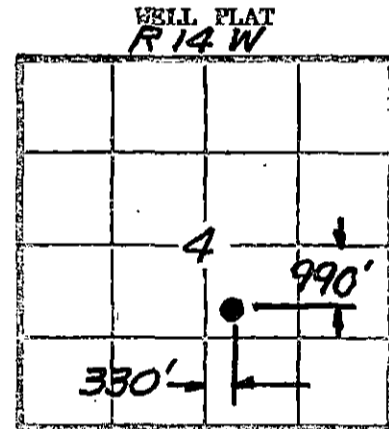
ADDRESS P.O. Box 877

the SE/4 SEC-4 TWP-23 RGE-14 W

Great Bend, KS 67530

PLUGGING CONTRACTOR

ADDRESS



KCC /  
KGS /  
(Office Use)

TOTAL DEPTH 4020' PBT

SPUD DATE 2-04-82 DATE COMPLETED 2-12-82

ELEV: GR 1959 DF 1962 KB 1964

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 443' DV Tool Used? --

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I,

J. C. Musgrove OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (KCC) (OF) The Roxana Corporation

OPERATOR Turner LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8 DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

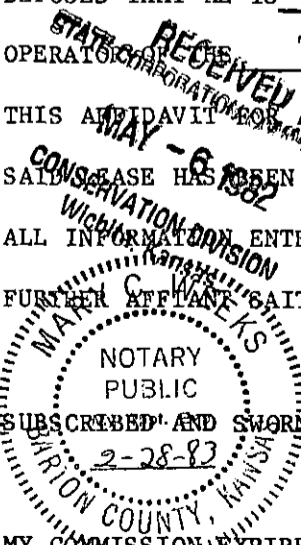
FURTHER AFFRANT SWEARS TO THE TRUTH OF THE FOREGOING AND UNDER PENALTY OF PERJURY SAYS THAT HE HAS NOT

SUBSCRIBED AND SWORN BEFORE ME THIS 3 DAY OF May, 1982

MY COMMISSION EXPIRES: February 28, 1983

(S) [Signature] NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 EOPD or is located in a Basic Order Pool.



**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3262-3687				
Blow Weak			Heebner	3403 -1439
Red. 5' mud			Toronto	3424 -1460
			Douglas	3448 -1484
DST #2 3857-3919			Brn. Lime	3534 -1570
Misrun			Lansing	3548 -1584
			Simpson Sand	3942 -1978
			Arbuckle	3993 -2029
Core #1 3919-3954			R.T.D.	4022 -2058
No recovery				
MI & Ru CT				
Perf 3944-3958 w/ 2 shts				
Per ft. Swab dry No show of oil. Treat w/500 gal mud acid 21,500 gal wtr. 185 sx 20/40 sand, 75 sx 10/20 sand. Max. press 1300# @ 26 bbl/min. Shut in				
Swab & flow load back 8 bbl fluid per hour 80% oil + 300,000 c.f.g. lack 150 bbl load wtr. Wait on equipment				

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	443'	60/40 Poz.	300	3% cc. 2% gel
Production	7 7/8"	4 1/2"	10.5#	4019"	60/40 Poz	160	Salt Sat.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
			2	S. Dyna Jet	3944-3954
			2	S. Dyna Jet	3948-3958

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8"		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 gal. 15 MCA Acid	3944-3958
21,500 gal. crosslinked gel - frac w/ 185.sks.	
20/40 sand & 75 sks 10/20 sand	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-08-82		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	25 bbls.	300,000 MCF	%	

Disposition of gas (vented, used on lease or sold)

Perforations Simpson sand 3944-3958