

TYPE .

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5280 EXPIRATION DATE 6-30-83

OPERATOR H. Allen Harms Petroleum Co., Inc. API NO. 15-185-21,752-000

ADDRESS P.O. Box 488 COUNTY Stafford

Great Bend, KS 67530 FIELD Crissman No.

** CONTACT PERSON H. Allen Harms PHONE 316-793-5466 PROD. FORMATION Simpson Sand

PURCHASER Permian Corp. LEASE Fox

ADDRESS Box 1183 WELL NO. B-2

Houston, TX 77001 WELL LOCATION SE SE NE

DRILLING Lobo Drilling Co. 330 Ft. from South Line and

CONTRACTOR P.O. Box 877 330 Ft. from east Line of

ADDRESS Great Bend, KS 67530 the NW (Qtr.) SEC 4 TWP 23 RGE 14 (W).

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 4020' PBD 4012'

SPUD DATE 1-8-83 DATE COMPLETED 1-14-83

ELEV: GR - 1950' DF 1953' KB 1955'

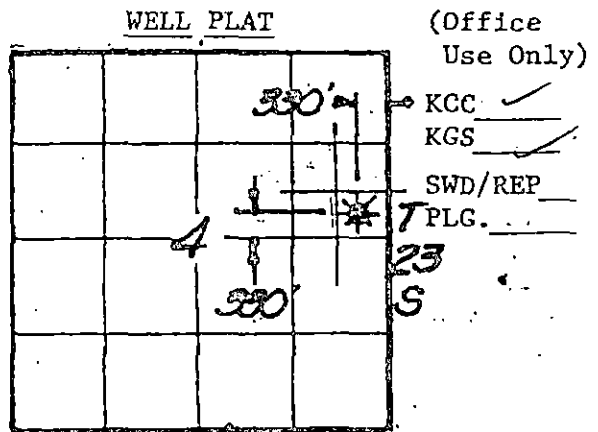
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 465 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



A F F I D A V I T

_____, being of lawful age, hereby certifies that:

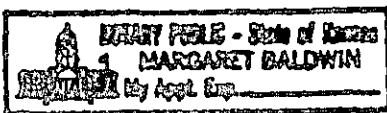
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Margaret Baldwin (Signature)

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30 day of March

1983 .



Margaret Baldwin (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-25-86

3-31-83

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAR 31 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. B-2

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.
Log

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 Lansing 3655-3700 Misrun			Anhydrite	864 (+109)
			Heebner	3390 (-143)
			Toronto	3412 (-145)
			Douglas	3428 (-147)
			Brown Lime	3522 (-156)
DST #2 Viola 3874-3900 45-45-45-45			Lansing	3536 (-158)
Rec: 660' Gas			B/KC	3764 (-180)
180' Slightly Oil & gas cut mud			Conglomerate	3841 (-188)
80' Heavy Oil and gas cut mud			Cong. Chert	3861 (-190)
SIP: 196-189			Viola	3881 (-192)
FP : (62-65)(78-78)			Simpson	3925 (-197)
			Simpson Sand	3929 (-197)
			Arbuckle	3980 (-202)
			RTD	4017 (-206)
Perf Simpson Sand 3932-3950 w/DP Jets, 2 shots per foot. No fluid natural, Frac w/500 gal. MCA, 25,000 gal. cross- linked gel, 240 sks 20/40 sand, 90 sks 10/20 sand. Max. pressure - 1500# @ 27 BPM Swab 16 BFPH, 58% oil Tubing-rods POP				

If additional space is needed use Page 2, Side 2

Report of all strings set at surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"		465'	60/40 pozmix	350	2% gel 3% cc.
Production	7-7/8"	5 1/2"	14#	4019	60/40 pozmix	125	18% salt 15 Bbls. salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP Jet	3932-3950

TUBING RECORD

Size	Setting depth	Feet set at
2-3/8" EUE	3966	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 acid, 25,000 gal. crosslinked gel	3932-3950
20/40 sand, 90 sks 10/20 sand	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
		34

Estimated Production	Oil	Gas	Water	Gas-oil ratio
50 bbls.	150,000 MCF	10%		

Disposition of gas (vented, used on lease or sold)	Perforations
	3932-3950

SIDE ONE

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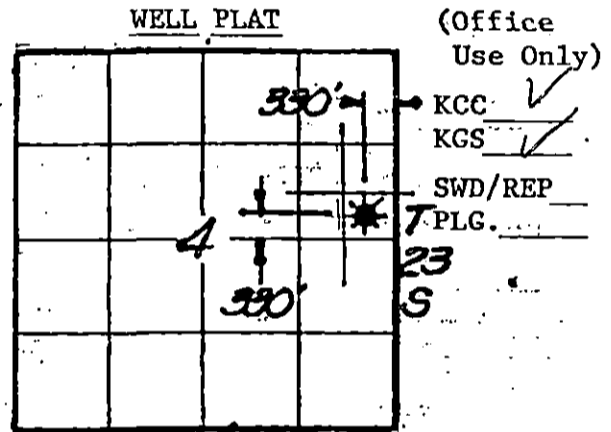
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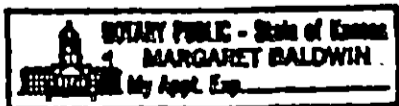
H. ALLAN HARMS, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30 day of March, 1983.



Margaret Baldwin
(NOTARY PUBLIC)

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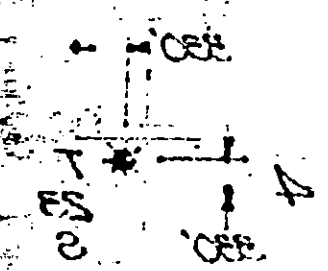
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Estimated Production	Oil	Gas	Water	Gas-oil ratio
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Perforations 3932-3950