This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

	•
OPERATOR Osborn Heirs Company	API NO. 15,093-20,748-000
ADDRESS P. O. Box 17968	COUNTY Kearny
San Antonio, Texas 78286	FIELD Panoma
**contact person Jack Watson, Jr.	PROD. FORMATION Council Grove
PHONE (512) 826-0700	LEASE Wilken
PURCHASER Northern Natural Gas Co.	
ADDRESS 2223 Dodge Street	WELL NO. 1-A
Omaha, Nebraska 68102	WELL LOCATION C NW/4
DRILLING Service Drilling Company	1320 Ft. from north Line and
CONTRACTOR ADDRESS Box 910	1320 Ft. from west Line of
Borger, Texas 79007	the sec. 8 TWP 21S RGE 36W
Dorger, Texas 7,007	WELL PLAT
PLUGGINGCONTRACTOR	KCC
ADDRESS	KGS
· 	(Office Use)
TOTAL DEPTH 3150 PBTD	
SPUD DATE 12.22.81 DATE COMPLETED 12.30.81	
ELEV: GR 3255 DF KB	
DRILLED WITH (SABLE) (ROTARY) (XXX) TOOLS	
Amount of surface pipe set and cemented 314	DV Tool Used?
module of best does did believed	•
AFFIDAVI	<u>T</u>
STATE OF TEXAS , COUNTY OF	BEXAR ss, I,
Jack Watson, Jr. OF LAWFUL AGE, BE	ING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Sr. Vice President (RORX)	(OF) Osborn Heirs Company
OPERATOR OF THE Wilken LEASE	E, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR	OR, THAT WELL NO. 1-A ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY	OF May , 19 82 , AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT (TO SAID	WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SATTH NOT	(E) 5-17-82
CONSER	common orderals and
SUNSCRIPTED AND SWORN BEFORE ME THIS 13 THE DAY OF	May 19 82
CONSERVATION OF THIS 13 CH, TO DAY OF	2 La 1
The state of the s	
MY COMMESSION EXPIRES: 11.30.84	NOTARY PUBLIC Doris F. Land

The person who can be reached by phone regarding any questions concerning this infortion. Within 45 days of completion, a witnessed initial test by the Commission is

the well produces more than 25 BOPD or is located in a Basic Order Pool.

FORMATION DESCRIPTION, CONTENTS, ETC.

DEPTH

THE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATIO	N DESCRIPTION, C	ONTENTS, ET	.	TOP		BOTTOM	NA.	WE	DEPTH	
Sand, sh Sand, Gy Shale, 1 Shale, 1	psum, lin ime	ne, sha	le	0 315 2011 2905		315 2011 2905 3150				
					.					
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			.*							
Report of all string	s set — surface, i	ntermediate,	production, el	c. CASING	REC	ORD (Net	w) or (U	sed)		
Purpose of string	Sixe hole drilled	Size casing set	Weight Ibs/ft.			Type cement	Sacks	70.	pe and percent	
Surface	12-1/4	8-5/8	24	314	C1.	ass-"H"	250	3%	3% CC	
Production	7-7/8	5-1/2	14	3140	Li	te	500		· · · · · ·	
·			,		Ро	zmix —————	200	18%	salt ————	
<u> </u>	LINER RECORI	i	<u></u>	PERFORA			TION RECORD			
Top, ft. B	op, ft. Bottom, ft. Socks cement		Shots	Shots per ft. Sixe				2952-76		
	TUBING RECO	RD								
2-3/8"	etting depth 3030	Packer s	et at					- 1	. •	
· · · · · · · · · · · · · · · · · · ·		t and kind of	URE, SHOT,	CEMENT SQ	UEEZ	E RECORD	-, [Depth interv	al treated	
Fraced, bróke down w/500 gals acid @			@ 800#	3 800#, MP 1700#,			2952-76			
MP 400#, AP										
ISI 200#, 0	in 1 min.					٠.				
Data of first production 4.8.82		I I			, <u>g</u>	as flowing	Grav g thru c	ity asing.		
RATE OF PRODUCTION PER 24 HOURS Disposition of gas (vented,	ON	- – - ьы	Gos	^		Woter % 1	frac 70 wtg.	Gos-eil retio	CFPB	
Vented		······································	· ·			Perforati	ons 2	952-76		
1	. 1	_ _							· · · · · · · · · · · · · · · · · · ·	