

WELL PLUGGING RECORD

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
of formations.

OR

Stafford County, Sec. 1 Twp. 22 Rge. 12 (X) W.(W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE $\frac{1}{4}$ NW SE

Lease Owner Franco Central Oil Company

Lease Name Helmers Well No. 1

Office Address 306 4th Nat'l. Bank Bldg. Wichita 2, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry-Hole Oil well

Date well completed April 19. 47

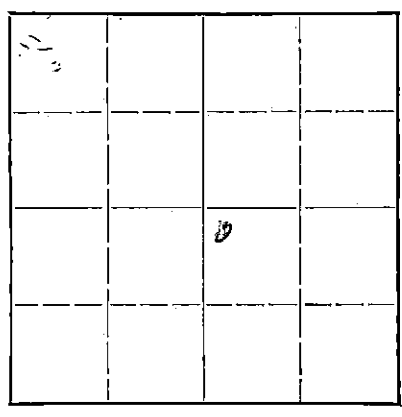
Application for plugging filed November 6 19. 49

Application for plugging approved November 8 19. 49

Plugging commenced November 12 19. 49

Plugging completed November 13 19. 49

Reason for abandonment of well or producing formation Dry



Locate well correctly on above Section Plat.

If a producing well is abandoned, date of last production 19. _____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough

Producing formation Arbuckle Depth to top 3563 Bottom 3598 Total Depth of Well 3598 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Lansing</u>	<u>Water</u>	<u>3271</u>	<u>3277</u>	<u>8-5/8"</u>	<u>238'</u>	<u>None</u>
<u>"</u>	<u>Water</u>	<u>3315</u>	<u>3320</u>	<u>5-1/2"</u>	<u>3563'</u>	<u>2730'</u>
<u>"</u>	<u>Water</u>	<u>3362</u>	<u>3368</u>			
<u>Arbuckle</u>	<u>Oil & water</u>	<u>3563</u>	<u>3598</u>			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Lane wells plug set 3390' Hole was perforated from 3322-28'
Plugged back with crushed rock from 3390' to 3315'.
Dumped five sacks cement with dump bailer at 3315-3340'
Heavy mud from 3340 to 238'.
Dumped 15 sacks cement on 10' rock bridge from 238 to 200'
Heavy mud from 200' to 30'
Plugged back with 10 sacks cement from 30' to bottom of cellar.

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CON-DIV.

NOV 23 1949

11-23-49

STATE CORPORATION COMMISSION KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to _____
 Address _____

STATE OF Kansas, COUNTY OF Sedgwick, ss.

L. M. Clothier (employee of owner) or ~~owner~~ of the above-described well,
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) L. M. Clothier

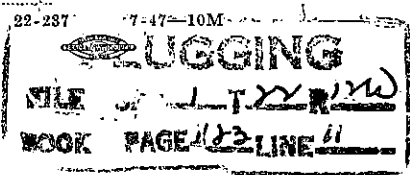
Franco Central Oil Company - 306 4th National Bank Building Wichita 2, Kansas
 (Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of November, 19 49.

Louis Mathews
 Notary Public.

My commission expires July 11, 1951

My commission expires _____



BIDDLE DRILLING COMPANY

Helmers #1
NW SE 1-22-12
Stafford County, Kansas
Rotary Tools
Commenced: March 28, 1947
Completed: April 12, 1947
Dry & Abanded- 3570' TD

Sand & Shale	0-	220
Sand & Red B		245
Sand & Shale		450
Shale & Shells		875
Shales & Shells		955
Lime & Shale		980
Shale & Shells		1125
Salt & Shale		1360
Shale & Lime shells		1470
Shale & Lime		1570
Shale & Lime		1640
Lime & Shale		1730
Lime & Shale		1825
Lime		1880
Lime		1965
Shale & Lime		2060
Lime & Shale		2110
Lime & Shale		2195
Shale & Lime		2268
Shale		2350
Shale		2450
Shale & Lime		2560
Shale & Shells		2625
Shale & Shells		2695
Shale		2800
Shale & Shells		2870
Lime		2910
Shale & Lime		2990
Lime & Shale		3045
Lime & Shale		3086
Lime		3126
Shale		3175
Lime & Shale		3230
Lime		3280
Lime		3320
Lime		3400
Lime		3445
Lime		3490
Lime		3523
Shale		3560
Shale & Lime		3570 TD

Geologists Tops Etc.

Elevation 1815'
Lansing (White) 3238-1423
Conglomerate 3489-1674
Simpson Shale (weathered) 3518-1703
Arbuckle Dolomite 3562-1747
Rotary total depth 3570-1755

*Deepened to
3596 TD*

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NOV 8 1949

PLUGGING
 NOV 12 1949
 DECK PAGE 12 PAGE 11

Rotary table measurements- lansing (white) 3238 SS0 3271-3277, SS0 3315-20 SS0 3362-66, Conglomerate 3489, Simpson weathered shales 3518, Arbuckle 3562, Rotary TD 3570- Pick 5" up 7" off bottom- good saturation & porosity
Protest Lansing shows.