

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas, 67202

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Stafford SEC. 1 TWP. 22s RGE. 12w E/W
Location as in quarters or footage from lines:

Locate Well
correctly on above
Section Platt.

Lease Owner Energy Reserves Group, Inc.
Lease Name East Max Well No. _____
Office Address 925 Patton Rd. Great Bend, Kansas 67530
Character of Well (Completed as Oil, Gas or Dry Hole): _____
Date Well Completed _____
Application for plugging filed _____
Plugging commenced 6/23/83
Plugging completed 6/28/83
Reason for abandonment of well or producing formation _____

Depleted

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Steve Durrant
Producing formation _____ Depth to top _____ bottom T.D. 4098'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8 5/8	262'	none
				5 1/2"	3700'	none

Describe in detail the manner in which the well was plugged, indicating where the mud
fluid was placed and the method or methods used in introducing it into the hold. If cement
or other plugs were used, state the character of same and depth placed, from _____ feet
to _____ feet for each plug set.

Plug job only - No pipe recovery. Pumped 300 sacks 50/50 poz 2% gel
4% c.c down 5 1/2". Ran 1 joint of 1" inside 8 5/8 pipe. Pumped 12 sacks
50/50 poz 2% gel 4% c.c. Circulated to the top.

Plugging complete

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pulling

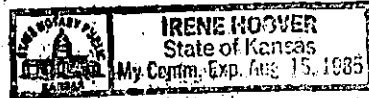
STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
Box 347, Chase, Ks. 67524
(Address)

SUBSCRIBED AND SWORN TO before me this 30th day of June, 19 83

My Commission expires:



Irene Hoover
STATE CORPORATION COMMISSION

JUL 05 1983
7-5-1983
CONSERVATION DIVISION
Wichita, Kansas

STANOLIND OIL AND GAS COMPANY

WELL RECORD

160				160
		0	1/2	
		1		
160				160

Locate Well Correctly

COUNTY Stafford, SEC. 1, TWP. 22-S, RGE. 12-W
 COMPANY OPERATING: Stanolind Oil and Gas Company
 OFFICE ADDRESS P. O. Box 591, Tulsa, Oklahoma
 FARM NAME Fred H. Mellius WELL NO. 8
 DRILLING STARTED July 28, 44, DRILLING FINISHED Aug. 16, 44
 WELL LOCATED 0 1/4 SW 1/4 NE 1/4 660 ft. North of South
 Line and 330 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1814 GROUND, 1812
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Top Lansing	3233		4 Top Arbuckle	3595	3602 TD
2 Top Conglomerate	3508		5 3602 = 23598 by Pipe Tally		
3 Top Simpson	3532				

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

(Overall Measurement)

Size	Wt.	Thda.	Make	Amount Set		Amount Pulled		Packer Record					
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make		
8 5/8"	32#	8 VT	Used	259	9								
5 1/2" OD	14#	8 RT	MS H40	3614	11								

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Where		Backs Cement	Brand	Chemical Type	Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.							
8 5/8"	262	2	200	Ash Grove	Port-land	Halliburton			
5 1/2" OD	3592	2	100	Ash Grove	Port-land	Halliburton			

NOTE: What method was used to protect sands when outer strings were pulled? None STATE CORPORATION COMMISSION

MAR 21 1944

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

CONSERVATION DIVISION
Wichita, Kansas

TOOLS USED

Rotary tools were used from 0 feet to 3602 TD feet, and from _____ feet to _____ feet.
 Cable tools were used from To clean out and test. feet to _____ feet, and from _____ feet to _____ feet.

Type Rig _____

PRODUCTION DATA

Production first 24 hours 9-3-44 40 bbls. Gravity 35.9, Emulsion No per cent., Water No per cent.
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

F. W. Bonn Prod. Foreman
Name and Title

Subscribed and sworn to before me this the 28 day of September, 1944

My commission expires 7-28-47
[Signature]
Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface Sand	0	260	<u>Stanolind Record.</u>		
Shale	260	264			
Red Bed	264	560	Geog. Top Lansing		3233
Anhydrite	560	590			
Shale & Shells	600	1470	Core #1, Rec. 3 1/2'	3376	3383
Shale & Lime	1470	1520	3376-78 Oolitic LS, streaks fair por. & sat.		
Lime	1520	1560	3378-79 1/2 Oolitic LS, fair por., no show,		
Shale & Lime	1560	1720	salty taste on fresh fracture.		
Lime	1720	1820	3379 1/2-81 ds. LS, no show. (No recovery		
Broken Lime	1820	1870	on bottom 3 1/2 feet.		
Shale & Lime	1870	1975			
Lime	1975	2015	Geog. Top Simpson		3532
Lime & Shale	2015	2975			
Lime	2975	3130	Core #2, Full Rec.	3565	3571
Shale	3130	3233	3565-67 Med. grained sand, dark oil stain,		
Geog. Top Lansing	3233		very faint odor.		
Lime	3233	3345	3567-67 1/2 black asphaltic sand.		
Lime & Shale	3345	3376	3567 1/2-71 Green & red Simpson Shale.		
Lime	3376	3383			
Lime & Shale	3383	3405	Core #3, Rec. 10'	3571	3586
Lime	3405	3465	3571-73 Shale		
Lime & Shale	3465	3508	3573-75 Sand		
Geog. Top Cherty Cong.	3508		3575-83 red & green Shale.		
Lime & Chert	3508	3520	3583-86 blue-green shale.		
Chert	3520	3525			
Lime & Chert	3525	3529	Geog. Top Arbuckle		3595
Geog. Top Simpson	3532				
Lime	3529	3560	Core #4, Rec. 18"	3600	3602
Shale & Lime	3560	3565	Fine sugary dol., vesicular porosity.		
Sand	3565	3567 1/2	Fair porosity & saturation.		
Shale	3567 1/2	3573			
Sand	3573	3575	Well drilled to TD 3602, DF measurement by		
Shale	3575	3586	drill pipe, corrected to casing tally 3598' TD.		
Lime	3586	3602 TD			
Geog. Top Arbuckle	3595		Drill Stem Test:		
TD by Steel Line	3594		Tool open 40 min.		
TD by Drill Pipe Tally	3604		Filled 136ft. w/froggy oil and mud.		
TD by Casing Tally	3598				
Drill Stem Test.			Acidized: w/300 gal. Dowell XF16 by straight		
Tool open 40 min.			displacement down tubing.		
Filled 136 ft. with froggy oil & mud.			Pressure:	Casing	Tubing
			Maximum	500	475
			Duration of Treatment:	3 1/2 hrs.	
5 1/2" Casing set @	3592		Testing:		
w/100 sax cement.			After pumping off load oil and 60 hrs.		
Acidized:			pretest		
w/300 gal. Dowell XF16 acid.			Date Time Oil Water Remarks		
			Sept. Hours		
Landed 2 1/2" Tubing	3586		2 24 40 no	Through 2 1/2" tubing	
Pumping Test:					
P. 40 BO, no water/24 hrs.			Date First Work	July 19, 1944	
Completed: Sept. 2, 1944			Drilling Started	July 28, 1944	
			Drilling Completed	Aug. 16, 1944	
			First Production	Aug. 30, 1944	
			Well Completed	Sept. 2, 1944	
			Bench Mark:		
			Center 2" outlet on Braden Head - 1809.90		
			(2.15' above bottom of cellar)		
			(Bottom of Cellar to DF 6.25'; Bottom of		
			Cellar to ground level 4.25'; DF to top		
			(DF 1.50')		

RECEIVED
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MAR 21 1963

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Wichita, Kansas