

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Stafford County, Sec. 1 Twp. 22 Rge. 12 (E) XWXX

Location as "NE/CNW/SW" or footage from lines 660' FNL and 1720' FEL of NE/4

Lease Owner Pan American Petroleum Corporation

Lease Name F. Mellies Well No. 4

Office Address

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 5-23- 1953

Application for plugging filed 1-3 1966

Application for plugging approved 1-4 1966

Plugging commenced 1-24 1966

Plugging completed 1-28 1966

Reason for abandonment of well or producing formation Economically depleted

If a producing well is abandoned, date of last production December 1966

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well A. Elving

Producing formation Lansing Depth to top 3216 Bottom 3487 Total Depth of Well 3598 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing	Oil Depleted	3216	3487	8-5/8"	593	None
				5-1/2"	3615	2707

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dumped Sand	3540-3252
5 sx. cement	3252-3287
Rock Bridge	350- 330
4 Yards Cement	330- 33
10 sx. cement	33- 0

24-66
RECEIVED
FEB 4 1966

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pulling Company

Address Chase, Kansas

STATE OF KANSAS, COUNTY OF SEWARD, ss.

I, D. M. Liles (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Box 432, Liberal, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 3 day of February 19 66

My commission expires February 11, 1968

Notary Public.

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
sand	0	30			
shells	30	45			
shale, shells	45	130			
red bed	130	225			
surface clay, shale, shells	225	425			
sand	425	560			
red bed	560	578			
anhydrite	578	610			
shale	610	790			
shale, shells	790	1180			
salt, shale	1180	1465			
shale, lime	1465	1945			
shale	1945	1985			
shale, lime	1985	3073			
Top Heebner	3073				
shale, lime	3073	3090			
shale	3090	3200			
shale, lime	3200	3202			
Top Brn. Lime	3202				
shale, lime	3202	3216			
Top Lansing -KC (oil)	3216				
shale, lime	3216	3235			
lime	3235	3487			
Top Chty. Cong.	3487				
lime	3487	3522			
Top Simpson	3522				
lime	3522	3545			
shale, chert	3545	3576			
Top Arbuckle (oil)	3576				
shale, chert	3576	3585			
lime	3585	3598			
Schlumberger Elec. Logs to TD					
Total Depth					
By Schlumberger		3591			
By Rotary Drill		3598			
plugged back depth		3320			
producing from perforations	3300	3304			
well completed 5-23-53 as a Lansing producer					