STATE OF KANSAS STATE CORPORATION COMMISSION

My cotamission expires February 11, 1968

Form CP-4

Give All Information Completely Make Required Affidaviti Mail or Deliver Report to: Conservation Division

WELL PLUGGING RECORD

State Corporation Commission 211 No. Broadway	Staff	orđ	Const.	. c. 1 m	22 n	19 (E) VITEN
Wichita, Kansas NORTH	Location as "NE,	CNW#SW#"	or footage fro	m lines660 '	FNL and 1	12 (E) XXXX 720' FEL of NE
· ! - ! - · · · · · ·	Lease Owner					
x	Lease Name Office Address	F. Mellie	8		· · ·	Well No. 4
	Character of We	ll (completed	as Oil. Gas or	Dry Hole)	Oil	
i i	Date well compl					23- 19.53
	Application for p	lugging filed_				1000
	Application for p	lugging approv	red			
]]	Plugging comme					·241966_
	Plugging comple					·28 1966
	Heason for abanc	lonment of wel	or producing	tormation —		y depleted —-
!	If a producing w					
Locate well correctly on above			the Conserva	ation Division o	r its agents befo	re plugging was com-
Section Plat	menced?		71			 -
me of Conservation Agent who studied ducing formation Lansing					Total Donth of	Wall 2500 East
ow depth and thickness of all wa		-	ALO. DUMON		Total Depth of	Wellree
		•			_	
OIL, CAS OR WATER RECO	RDS		1		·	CASING RECORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED DUT
ansing	Oil Depleted	3216	3487	8-5/8"	593	None
			 -	5-1/2"_	3615	2707
						<u> </u>
· · · · · · · · · · · · · · · · · · ·	 		 			
•	 		 			<u> </u>
-			 			-
ock Bridge Yards Cement 0 sx. cement	350- 330 330- 33 33- 0			TO STATE OF THE ST	2-4- EB 4 191	GG III
				 -	·	 -
		<u> </u>				
	(If additional d	escription is nece	ssary, use BACK	of this sheet)		<u> </u>
me of Plugging Contractor	Knight Casing Pu	ulling Com	ıpany			
lress	Chase, Kansas					
- · · -						
ATE OF KANSAS	, COUN	TY OF	SEWARD		. 85.	
I, D. M. Liles		(employee of o	wner) or (ogge	eroroperator) -	of the above-described
ll, being first duly sworn on oath	n, says: That I have know	wledge of the	facts, stateme	nts, and matter	s herein contain	ed and the log of the
ove-described well as filed and the	hat the same are true and	correct. So	elp me God.	m 7 /		- <i>!</i>
	· ·	Signature)	$\sim \sim $	11/6	alal	
	`		1 V32	Liberal, H	Cansas	
			20A 434,		Address)	
SUBSCRIBED AND SWORN TO be	efore me this3	day of_	Febru	,	,196	56
• • •				Kulben	מאח או או	
corormission expires Februa	17v 11 1968			· ·		Notary Public.

FORM 90 4-	me Wil	ece	ST	ANOLI	ND OIL A		S. COMP	ANY	100 (000		1-0000
j	We si				WELL	RECORD			UPPLEMENTA	AL ABBUGAR	E)
	٦				EASE		F. Mell				
	 	1 0			CATION OF V	vell: 660)FT. Ø sou	TH TH OF THE	M NORTH □ SOUTH LII	NE AND	<u> 1.720 </u> _{F1}
	+ +			† _[EAST	⊠ eÀST					
	+++	+		-	SECTION	_					
	+	1		01	SECTION_ *			🔣 sоитн	_		VEST.
		+ +		_		Staffe				ensas	_
	-	+ +	 	Er	_EVATION:			RDB - 18	22		
	-	 - 		co	MPLETED AS:	DOIL WE	LL GA	S WELL	□ WATER W	/ELL	DRY HOLE
] . Di	RILLING: COM	MENCED	4-24	_19 <u>_53</u> _c	OMPLETED	53	19_5
	LOCATE WEI	04			es Company						
OPERATING	G COMPANY_			OIL	OR GAS SA		ZONES				
1		NAME.		FROM		4	<u>N</u> /	AME		FROM	то
Lans	ing - K	<u> </u>	<u> </u>	3216			· · · ·				
² Arbu	ckle		·	3576	3598	5			_		-
3						6				_ .	
	NAME		FROM	'то	WATER WATER LEVEL	SÁNDS	NAME		FROM	то	WATER LEVEL
1 not	known					з					
2						4				_	
	CASING		OVERALL MI	ASUREMENT	· ·		LII	1	EN RECOR	<u> </u>	
CSG, SIZE	WEIGHT	DESCRIPTION THREADS		GRADE	QUANTITY FEET	SIZE	FEET	TOP	воттом	MAH	E AND TYPE
<u>8-5/8_</u>	29.35	TV8	LW		593						
5½	14	8rT	H-40 &	J-55	3615	(inc	udes flo	nt shoe	and coll	.ar)	
			•							_	
	}					SIZE	LENGTH	PACKER I		AKE AND	TYPE
•				-							
	_							-			
			CEMENT	ING RECO	ORD	<u> </u>			MUDDING	RECOR	D_
SIZE	WHERE SET FEET	SACKS	CEMENT BRAND	TYPE	METH	ОВ	FINAL PRESS	WE.	(CABLE		SULTS
e - 5/8	594	300	Pozmix	Portla	nd Hall:	iburton					
53	3595	150	11	ŧ	!	5 1		1-4	î San Jan		
								TIL LIMINORATION COMMISSION			
			-			_		11	rr r		7.71116
WHAT MET	HOD WAS U	SED TO PRO	TECT SANDS	WHEN OUT	ER STRINGS W	ERE PULLE	D?			1966	
								UCNS/	FRVATION	Divisio	liseD1
IF SO, STAT	re KIND, DE	PTH SET, AN	ND RESULTS (BTAINED_			<u></u>				
ROTARY TO	OLS WERE	USED FROM	0	, FEET	г то <u>359</u>	8	T. AND FROM	_	FEET TO		FEET
CABLE TOO	LS WERE U	SED FROM_		FEE1	г то	FEE	T, AND FROM		FEET TO	_	FEET
					b potenti						
						,			WA1	er_0	BBLS.
IF GAS WE	LL, CUBIC F	FEET PER 2	4 HOURS			sḤuT-	IN PRESSURE			_LBS. PEI	R SQUARE IN.
·		•			H, STATE THAT						

May,

SUBSCRIBED AND SWORN TO BEFORE ME THIS 27th DAY OF MY COMMISSION EXPIRES May 2, 1955

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INC	ТОР	воттом	FORMATION	ТОР	воттом
					
sand	0	. 30		1	
shells	30	45			
shale, shells	45	130			1
red bed	130	225			
surface clay, shale, shells	225	425		İ	
sand	425	560			
red bed	560	578			
anhydrite	578	610			
shale	610	790			}
shele, shells	790	1180		1.	
salt, shale	1180	1465	n		
shale, lime	1465	1945			
shale	1945	1985			
shalo, lime	1985	3073			
	30.73	7017		b .	i
Top Heebnor		2000			
shalo, lime	3073	3090			
shale	3090	3200		1	
shale, lime	3200	3202			,
Top Brn. Lime	3202			ļ	,
shale, lime	3202	3216		Ì	
Top Lansing -KC (oil)	3216		•		1
shale, lime	3216	3235			
lime	3235	3487			
Ton Chty. Cong.	34.87				
lime	3487	3522		J	J
Top Simpson	3522				
lime	3522	3545			
shale, chert	3545	3576			
Top Arbuckle (oil)	3576				1
shalo, chert	3576	3585			
lime	3585	3598			
Schlumbergor Elec. Logs to T	D				
Total Depth				'	
Dy Schlumberger		3591			ł
By Rotary Drill		3598	•		
plugged back depth		3320		,	'
producing from perforations	3300	3304			
well completed 5-23-53 as a	Lonsing p	roducer			1
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